

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL

Sec. 14-T25N-R12W

5. Lease Serial No.

SF-078067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Carson Unit

8. Well Name and No.

Carson Unit 14 #33

9. API Well No.

30-045-05375

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources Inc plugged & abandoned the Carson Unit 14 #33 as follows:
SEE ATTACHED SHEET FOR DETAILS ON P&A PROCEDURE

RECEIVED
2002 MAY 16 AM 11:27
070 INDIANAPOLIS, IN

Certified Return Receipt # 7001 0320 0002 6707 1675

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

May 8, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: May 8, 2002
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Carson Unit 14 #33
Internal Well No.:
Report No.: 2 and 3
Location: Sec. 10, T25N, R12W
Foreman: Tim Duggan

Work Summary:

Friday, May 03, 2002 : MIRU Triple P Rig #12. No tubing in hole. P/U tubing. TIH w/4-1/2 bit and scraper, 134-jts 2-1/16 to 4336 and 11-jts 2-3/8 to 342. Set down hard - took all string weight @ 4678'. TOH. SDON

Monday, May 6, 2002: TIH w/4-1/2 retainer – set @ 4647'. Roll hole 77 bbls water. Pump ½ bb. Pressure test to 750 PSI – held for 15 minutes.. Pump 1-3/4 bbl, 4 sx cement. Displace 13.0 bbls, 1-3/4 bbls @ 500 PSI. TOH – lay down 10-joints 2-3/8 tubing, 73-joints 2-1/16. RIH w/wireline – perf 3 shots @ 2016. POH. TIH w-4-1/2 retainer set @ 1974'. Load hole – pressure test to 500 PSI – okay. Establish rate 1-1/4 BPM @ 800 PSI. Pump 10.7 bbl, 51 sx cement. Displace w/4.1 bbls, ¾ BPM @ 900 PSI. Circulate up casing while sting into retainer. TOH to 1294'. Roll hole 21 bbls. TOH – lay down 23-jts 2-1/16. RIH w/wireline – perf 3-shots @ 1282'. POH. TIH w/4-1/2 retainer – could not get retainer to set. TOH – no top slips on retainer. SDON.

Tuesday, May 7, 2002: TIH w/4-1/2 retainer set @ 1230'. Pressure test to 500 PSI –okay. Establish rate 2-1/2 BPM @ 700 PSI. Pump 10.7 bbl 51 sx cement, 15.6 PPG. Displace w/2.1 bbls. TOH RIH w/wireline – perf 3 shots @ 960'. POH. TIH w/4-1/2 retainer set – retainer would not set. TOH – change retainer. TIH – set @ 906'. Establish rate 2-1/2 BPM @ 500 PSI. Pump 10.7 bbls, 51 sx cement (4.8 bbl into job – well pressured up to 1200 PSI - tubing jumped out of retainer – could not get back into retainer). 23 sx cement under retainer, 28 sx cement, 5.9 bbls on top of retainer. Displace 1.3 bbls. TOH – lay down. RIH w/wireline – perf 3 shots @ 315'. POH. Pump 28.4 bbls, 135 sx cement, 1 BPM @ 700 PSI. Circulate cement to surface. ND BOP. Rig down and move to Carson Unit 14 #34.