

	ppto	w. ozpii	~ 12 01	•••
Land Offic	. 81	mte	Fe,	N.H.
Lease No.	MH	0362	254	
Unit				

		X	SURSEQUENT DEBOD	T OF WATER SHUT-OF	Œ	
IOTICE OF INTENTION TO CHANGE F			SUBSEQUENT REPOR			
IOTICE OF INTENTION TO TEST WAT			1	T OF ALTERING CASIN	á	
OTICE OF INTENTION TO RE-DRILL				T OF RE-DRILLING OF	2	1 1
NOTICE OF INTENTION TO SHOOT OF		i	1	T OF ABANDONMENT.		egara er 🗼
OTICE OF INTENTION TO PULL OR				LL HISTORY		a hage
IOTICE OF INTENTION TO ABANDON		1				\
(INDICA	ATE ABOVE BY CHECK MAR	K NATU	URE OF REPORT, NOTIC	E, OR OTHER DATA)	TAGE:	
				September	27	10 57
						, 19 <u>*.:</u>
	ted 1980 ft. fron	n_{S	$\left\{\begin{array}{c} N \\ S \end{array}\right\}$ line and $\left\{\begin{array}{c} 86 \\ \end{array}\right\}$	Oft. from E	line of sec	15
NF SE 15	2511	12		MM		
(1/ Sec. and Sec. No.) Bieti	(Twp.)	(Rang	ge) (I	Meridian)	Name 4 mm	
(Field)	County		division)	NeW	Territory)	
Drill 12-1/4" hole Cement 8-5/8" casis	to 100'+. ng at 100'+ wit	other i	mportant proposed w	ork)		obs, cement-
Orill 12-1/4" hole Cement 8-5/8" casis Drill 7-7/8" hole Cement 4-1/2" casis Perforate four 1/2 Sand oil fracture	to 100'±. ng at 100'± wit to 4865'±. ng at 4860'± wit holes/ft sele with 50,000 gal	th 5 ith oote	oights, and lengths of important proposed w O sacks cons 150 sacks co d intervals uds oil and	truction community of the community of t	ement. by logs).	
Orill 12-1/4" hole Cement 8-5/8" casis Drill 7-7/8" hole Cement 4-1/2" casis Perforate four 1/2"	to 100'±. ng at 100'± wit to 4865'±. ng at 4860'± wit holes/ft sele with 50,000 gal	th 5 ith oote	oights, and lengths of important proposed w O sacks cons 150 sacks co d intervals uds oil and	truction community of the community of t	ement. by logs).	
Orill 12-1/4" hole Cement 8-5/8" casis Drill 7-7/8" hole : Cement 4-1/2" casis Perforate four 1/2! Sand oil fracture : Swab well into produce the control of	to 100'±. ng at 100'± wit to 4865'±. ng at 4860'± wit holes/ft sele with 50,000 gal duction, establ	th 5	ights, and lengths of important proposed w 0 sacks cons 150 sacks co d intervals uds cil and initial rat	truction community of the community of t	ement. by loge). d.	
Orill 12-1/4" hole Cement 8-5/8" casis Drill 7-7/8" hole : Cement 4-1/2" casis Perforate four 1/2! Sand oil fracture : Swab well into pro-	to 100'±. ng at 100'± wit to 4865'±. ng at 4860'± wit holes/ft sele with 50,000 gal duction, establ	th 5	ights, and lengths of important proposed w 0 sacks cons 150 sacks co d intervals uds cil and initial rat	truction community of the community of t	ement. by loge). d.	
Grill 12-1/4" hole Cement 8-5/8" casis Drill 7-7/8" hole Cement 4-1/2" casis Perforate four 1/2" Sand oil fracture Swab well into pro-	ing points, and allowed to 100°±. Ing at 100°± with to 4865°±. Ing at 4860°± with 50,000 galduction, establishment	th 5	ights, and lengths of important proposed w O sacks cons 150 sacks co d intervals ude oil and initial rat	truction community of the truction community of the termined 1-25/gal sure.	ement. by loge). d.	menced.
Orill 12-1/4" hole Cement 8-5/8" casis Drill 7-7/8" hole Cement 4-1/2" casis Ferforate four 1/2" Sand oil frasture to Swab well into produce the company Shell Cil Coldress 101 South Bell Cil South Bell	to 100'±. ng at 100'± wit to 4865'±. ng at 4860'± wit holes/ft sele with 50,000 gal duction, establ	th 5	ights, and lengths of important proposed w O sacks cons 150 sacks co d intervals ude oil and initial rat	truction community of the truction community of the termined 1-25/gal sure.	ement. by loge). d.	menced.
Orill 12-1/4" hole Cement 8-5/8" casis Drill 7-7/8" hole Cement 4-1/2" casis Perforate four 1/2" Sand oil fracture to Swab well into produce the swap well into produce the swap well oil Company Shell Gil Company Shell Shel	to 100'±. ng at 100'± wit to 4865'±. ng at 4860'± wit holes/ft sele with 50,000 gal duction, establ	th 5	ights, and lengths of important proposed w O sacks cons 150 sacks co d intervals ude oil and initial rat	truction community of the community of t	ement. by loge). d.	menced.

NEW PERIOD OIL COMSERVATION CONTISSION

Well Location and Acreage Delication Plat

Section A.			Det = Sept 16, 1957
Overstor SHELL OIL COMPANY Well No. 43-15 Unit Letter I	Section 15	Townsh	L. M. Phillips #2 NM 036254
Located 1980 For From County SAN JUAN G. I Name of Prolucin Formation 1. Is the operator the only on	. Elevation 6228.	A Dedic	Fact From the EAST Line at at a Acreage Bisti
Iss A No If the answer to pestion of consolidated by communities "was." Two of Consolidation	me is "no," have to tion agreement or	the interest ctherwise?	cutlined on the plat below? s of all the owners been YesNo If answer is rs and their respective interests
Owner		<u>L</u> ani j	Description
Section B			9GT 2 1957
	15	0i1- 43-15 860'	This is to certify that the