Submit 5 Coyies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLÉ AND AUTHORIZATION

O Rio Brazos Rd., Aziec, NM 87410	REQU	EST FC	R A		)WABL	E AND AU	JIH IRA	UHIZA LGAS	CHON S				
TO TRANSPORT OIL A							211/1						
entor Giant Exploration &	loration & Production Company						30-045-05376						
odress P.O. Box 2810, Farming	stop N	Jou Mex	ico	8	7499								
P.O. Box 2810, Parmities	gcon, r					Other	(Pleas	e explain	)				
ew Well		Change in			of:								
completion	Oil		Dry G					Effec	tive J	uly 1, 1	990		
	Casinghea	d Gas	Condo	nsau	: <u>LJ</u>	D O Pou						)	
hange of operator give name Hixo	on Deve	elopmer	it C	omi	any,	P.O. Box	20	10, 1	<u> </u>				
DESCRIPTION OF WELL	AND LE	ASE _							Kind o	[ ] case	Le	ase No.	
se Name											deral or Fee NM 036254		
Carson Unit	13	43-15	L	R1	Stl L	Jwel Gal	тир			ucrar			
ocation	1	980	<b></b>	-	m. S	South Line	and	860	Foo	et From The _	East	Line	
Unit LetterI	_ :	300	_ 1-ccl	)·rom	Ine	Lik						County	
Section 15 Township	p25	5N	Rang	je	1	2W , NM	IPM,	San	Juan_			County	
			77 4	NITS.	MIATERI	AL GAS							
I. DESIGNATION OF TRAN	SPORTI	or Conde	nsale	<u>(171)</u>	NATU							nt)	
laine of Authorized Transporter of Oil	$\square X$	2030		_ 			257			- NM 8	7/499		
Giant Refining  Jame of Authorized Transporter of Casin	ghead Gas	X	or D	ry G	as 🔲	Address (Give	e addre	ss to wh	ich approved	copy of this f	JIM LI 10 OC JC	·····/	
F1 Paso Natural Gas Company						PO Box 4990, Farmington, NM 87499 Is gas actually connected? When?							
f well produces oil or liquids,	Unit	Sec.	Twp	).   1	Kgc.	Voc	, .	- Concor	_ i				
ve location of tanks.  this production is commingled with that	from any o	ther lease of	_l r pool,	give	commingl	ing order numb	ber:						
V. COMPLETION DATA	nom any o								Deener	Plug Back	Same Res'v	Diff Res'v	
	(V)	Oil We	11	Ga	s Well	New Well	l Wor	Kover	l Deepen	11.08 2	i	_i	
Designate Type of Completion	Date Cot	mel Ready	to Prox	d.		Total Depth	L		l	P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.											The Davids		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
						J				Depth Casi	ng Shoc		
erforations										<u> </u>			
		TUBING	G, CA	SIN	G AND	CEMENT	NG I	RECOR	.D		SACKS CEN	JENT	
HOLE SIZE	0	CASING & TUBING SIZE					DEPTH SET				SAORO GENETI.		
1000						<del></del>							
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABI	LE				الم عمد الم	oundle for th	his depth or b	: for full 24 ho	ows.)	
OIL WELL (Test must be after	recovery o	Joial volum	ne of le	ord o	il and mus	Producing N	fethod	(Flow. p	ump, gas lýi,	elc.)			
Date First New Oil Run To Tank	Date of	Test				1,000 cing i							
	Tubing	Pressure				Casin Pro	ZI K		IVE	Choke Siz	.c		
Length of Test	Tuomg	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Water no		12 44	N 0 13	GA MCI	:		
Actual Prod. During Test	Oil - Bi	bls.				Match-1201	s. [[]	11 0	1990	12.			
											-		
GAS WELL						Bbls. Cond	cnsate/	MMCF	1. 12:7	Gravity	Gandensete	Regard	
Actual Prod. Test - MCI/D	Length	Length of Test				(487, 2					Choke Size		
	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)				r.c			
Testing Method (pitot, back pr.)	Laout	LODINE LICEBOLIA COLLAR MAN											
VI. OPERATOR CERTIF	ICATE	OF CO!	MPL	IAL	VCE		$\bigcirc$ II	$\sim$	NSER'	MITAV	4 DIVIS	ION	
the pales and re-	enlations of	f the Oil Co	nservai	uon		11	UII	_	INOLII	JUL	Plyis		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								nn=0:	rod		٨		
is true and complete to the best of r	ny knowied	ige and belie	:t.			Da	te A	pprov	TU 7	٠,٨)	dim		
A = A + A + A + A + A + A + A + A + A +									0.		7	AT-4A	
. / /						u Bv			<del>SU</del> I	<del>PERVISO</del>	R DISTRI	CT #3	
( extently	ساس								•				
Signature Aldrich L. Kuchera			sid			T:	lo						
Signature Aldrich L. Kuchera Printed Namq (11) 2 2 1990					5-3325	Tit	le						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.