FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 5. Lease Designation and Serial No. **UNITED STATES** SF 070322 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT (18 18 18 18 3 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS 7. If Unit or CA. Agreement Designation Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT--" for such proposals Carson Unit 15 # 43 8. Well Name and No. SUBMIT IN TRIPLICATE 1. Type of Well 43-15 Gas Well X Oil Well 9 API Well No. JAN 2001 2. Name of Operator 30-045-05376 Central Resources, Inc. 10. Field and Pool, or Exploratory Area OLOOM DIV 3. Address and Telephone No. P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description), 11. County or Parish, State San Juan County, New Mexico 1980' FSL, 860' FEL, Sec 15, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion X Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Dispose Water Other Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be remove well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the spe interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4650' and spot 50' of cement on top. d. Set a 100' cement plug from 1878' to 1978' across Menefee top at 1928'. e. Set a 100' cement plug from 1024' to 1124' across the Pictured Cliffs at 1074'. f. Set a 100' cement plug from 752' to 852' across the Fruitland Coal at 802'. g. Set a 100' cement plug from 51' to 152' across the surface casing at 101'. h. Set a 50' cement plug from surface to 50'. i. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment. 14. Thereby certify that the foregoing is true and correct December 12, 2000 Title Production Tech. Signed -Patty Shelton (This space for Federal or State office use) Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.