

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Lease Serial No.

070322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Carson Unit

8. Well Name and No.

Carson Unit 15 #43

9. API Well No.

30-045-05376

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 860' FEL

Sec. 15-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources plugged and abandoned the Carson Unit 15 #43 on Monday, June 3, 2002 as per procedure: SEE ATTACHED SHEET FOR DETAILS

Certified Return Receipt # 7001 0320 0002 6707 2139

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

June 13, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: Elm Ridge Resources, Inc.
Date: June 7, 2002
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Carson Unit 15 #43
Internal Well No.:
Report No.: 3
Location: Sec. 15, T25N, R12W
Foreman: Tim Duggan

Work Summary:

Monday, June 03, 2002 : MIRU Triple P Rig # 12. ND wellhead. NU BOP. No tuing in hole. PU tubing. TIH 4-1/2 scrapper 147 joints @ 4650'. TOH. SDON.

Tuesday, June 4, 2002: TIH 4-1/2 CIBP set @ 4650'. Roll hole 77 bbls. Pressure test 500 – slow bleed off to 400 held okay. Pump 3.6 bbls, 17 sx. Displace 17.0 bbls. TOH – lay down 90-jts. RIH w/wireline – perf 3-shots @ 1863'. POH. TIH w/4-1/2 retainer set @ 1800' – could not establish rate. Pump ½ bbl – pressure 1,000 – held. 900 PSI 5 minutes. Pump 2-1/2 bbl, 12 sx. Displace 6-1/4 bbl on top of retainer. TOH. RIH w/wireline – perf 3-shots @ 1124'. POH. TIH w/4-1/2 retainer set @ 1074'. Est rate 3 BPM @ 800 PSI. Pump 10.7 bbls, 51 sx. Displace 2.6 bbl. TOH. RIH w/wireline – perf 3-shots @ 789'. POH. TIH w/4-1/2 retainer set @ 726'. Establish rate ¾ BPM @ 900 PSI. Pump 10.7 bbls, 51 sx. Displace 1.4 bbls. TOH – laying down. RIH w/wireline – perf 3-shots @ 197'. POH. Pump 17 bbls, 81 sx – circulate cement to surface. ND BOP. SDON **All cement Class “B”, 15.6 ppg. Witnessed by Ron Snow – BLM.**