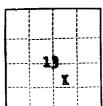
Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	, Sant	a Fe,	77.34
Lease No	S? 07	1064	
Unit	arson	init	****

SUNDRY NOTICES AND REPORTS ON WELLS

		0
NOTICE OF I	NTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF I	NTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF I	NTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING 3 1 1959
NOTICE OF I	NTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	NTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDON MENT LUGICAL SURVEY
	NTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORMING THE WENT MENTALL
1	NTENTION TO ABANDON WELL	Completion Notice
		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	(INDICATE ABOVE BY CHECK MARK N	NATURE OF REPORT, NOTICE, OR OTHER DATA)
Well No	Sarson init 33-13 is located 1230 ft. from	S line and 196 ft. from E line of sec. 13
18\1 F2	254	124
(1/4 Se	254 c. and Sec. No.) (Twp.) (1	Range) (Meridian)
Ast	(Field) (County or	han ew expen
	(2.000)	Subdivision) (State or Territory)
The elevat	tion of the dentity floor above sea level	el is 6404 ft.
	 ·	LS OF WORK
State names	of and expected depths to objective sands; show size ing points, and all ot	LS OF WORK s, weights, and lengths of proposed casings; indicate mudding jobs, cement- her important proposed work)
7-10-59	not and expected depths to objective sands; show size ing points, and all ot item and comented (5028) in least the 150 sacks coment, 221 c is get. Surface temperature (stimated strength 1300 psi	LS OF WORK s, weights, and lengths of proposed casings; indicate mudding jobs, Tementher important proposed work) /2", 9.54, J=55 casing at 5035 (To 5046') ubic feet. Portland coment treated with 700' + formation temperature 1200' + cement in place 2h hours + prior to
7-10-59	fian and cemented (5026) hel with 150 sacks cement, 221 c his gel. Surface temperature (hatimated strength 1300 psi testing.) Bisplaced with oi Perforated four 1/2" holes/f	LS OF WORK *, weights, and lengths of proposed casings; indicate mudding jobs, Tementher important proposed work) /2", 9.5%, J-55 casing at 5035 (To 5040°) unic feet. Portland coment treated with 70°V.; formation temperature 120°°.; coment in place 24 hours + prior to 1. Final pressure 180%. **L. 1876-98°, 1907-16°, 1945-51°, 1959-68°,
7-10-59 7-11-59	ing points, and all of its and all of its and all of its gel. Surface temperature ('stimated strength 1300 psi testing.) Displaced with oil Perforated four 1/2" holes/file978-82'. Spotted 200 gellons and acid arude, 18/gallon sand.	LS OF WORK **, weights, and lengths of proposed casings; indicate mudding jobs, tementher important proposed work) /2", 9.54, J-55 casing at 5035 (TO 5040') ubic feet. Portland coment treated with 70°V formation temperature 120° . casent in place 24 hours * prior to 1. Final pressure 1800. 1. 1876-98', 1907-18', 1945-51', 1959-68', . sand oil fractures with 50,000 gallons . name pressure 2300 pai, admissure pressure
7-10-59 7-11-59 7-12-59	nand expected depths to objective sands; show size ing points, and all of harmand cemented (5028) in least the sand series of the same sand series of the same of	LS OF WORK **, weights, and lengths of proposed casings; indicate mudding jobs, tementher important proposed work) /2", 9.54, J-55 casing at 5035 (To 5040') ubic feet. Fortland coment treated with 70°V.**, formation temperature 120°°.**. . cement in place 2h hours * prior to 1. Final pressure 1800. 1. 1876-98', 1907-16', 1965-51', 1959-68', 1. Sand oil fractures with 50,000 gallons . man pressure 2300 psi, adminum pressure 000'. Ren tubing to 1980'. Installed
7-10-59 7-11-59 7-12-59 7-13-59	han and cemented (5020') hel- with 150 sacks cement, 221 c his gel. Surface temperature ('stimated strength 1300 psi testing.) Displaced with of Perforated four 1/2" boles/f h978-82'. Spotted 200 gallons and acid crude, 10/gallon samb. Maxi 2200 psi. Teened out frac samb 1975-5 pumping unit.	LS OF WORK **weights, and lengths of proposed casings; indicate mudding jobs, Tementher important proposed work) /2", 9.5%, J-55 casing at 5035 (T-5040') ubic feet. Portland coment treated with 70°V.; formation temperature 120°.; coment in place 24 hours * prior to 1. Final pressure 1800. 1. 1876-98', 1907-16', 1965-51', 1959-68', 1. Sand oil fractures with 50,000 gallons must pressure 2300 pai, admission pressure 1000'. Rep tubing to 1880'. Installed
7-10-59 7-11-59 7-12-59 7-13-59	in and cemented (5020) iel, with 150 sacks cement, 221 c is gel. Surface temperature (*stimated strength 1300 psi testing.) Displaced with oi Perforated four 1/2" boles/76-82'. Spotted 200 gallons and acid crude, 18/gallon sand. Maxi 2200 psi. Teened our frac sand 1975-6 pumping unit.	LS OF WORK *, weights, and lengths of proposed casings; indicate mudding jobs, tementher important proposed work) /2", 9.54, J-55 casing at 5035 (T-5040') ubic feet. Fortland coment treated with 70° .; formation temperature 120° .; coment in place 2h hours ' prior to 1. Final pressure 1800. 1. 1076-98', 1907-1h', 1945-51', 1959-68', 1. Sand oil fractures with 50,000 gallons Raum pressure 2300 psi, admissis pressure 0000'. Rep tubing to 1980'. Installed (OVER) writing by the Geological Survey before operations may be commenced.
7-10-59 7-11-59 7-12-59 7-13-59	han and cemented (5020') hel- with 150 sacks cement, 221 c his gel. Surface temperature ('stimated strength 1300 psi testing.) Displaced with of Perforated four 1/2" boles/f h978-82'. Spotted 200 gallons and acid crude, 10/gallon samb. Maxi 2200 psi. Teened out frac samb 1975-5 pumping unit.	LS OF WORK **, weights, and lengths of proposed casings; indicate mudding jobs, Tementher important proposed work) /2", 9.54, J-55 casing at 5035 (T-5040') ubic feet. Portland coment treated with 70° -; formation temperature 120° -; coment in place 2% hours ' prior to 1. Final pressure 1800. 1. 1076-98', 1907-16', 1965-51', 1959-68', 1. Sand oil fractures with 50,000 gallons Raum pressure 2300 pai, admissure pressure (000'. Rep tubing to 1880'. Installed (000) writing by the Geological Survey before operations may be commenced.
7-10-59 7-11-59 7-12-59 7-13-59 I understa	item and comented (5020) in with 150 sacks coment, 221 to 15 gel. Surface temperature (atimated strength 1300 psi testing.) Bisplaced with oil Perforated four 1/2" holes/fib978-82'. Spotted 200 gellons and acid crude, 10/gellon sand. Maxi 2200 psi. Teened out frac sand 1975-5 pumping unit.	LS OF WORK a, weights, and lengths of proposed casings; indicate mudding jobs, Tementher important proposed work) /2", 9.5%, J-55 casing at 5035 (TO 5040') ubic feet. Portland coment treated with 70% formation temperature 120° . coment in place 24 hours - prior to 1. Final pressure 1800. 1. 1876-98', 1907-18', 1945-51', 1959-68', 1. Sand oil fractures with 50,000 gallons . man pressure 2300 psi, admissis pressure (000'. Rep tubing to 1880'. Installed (0768) writing by the Geological Survey before operations may be commenced.
7-10-59 7-11-59 7-12-59 7-13-59 I understa	named opening of and expected depths to objective sands; show size ing points, and all of them and comented (5028) in least the 150 sacks coment, 221 to its gel. Surface temperature (astimated strength 1300 psi testing.) Displaced with oil Perforated four 1/2" holes/file/78-82'. Spotted 200 gallons and acid crude, 18/gallon sand. Maximum 2200 psi. Teened our frac sand 1975-9 pumping unit.	s, weights, and lengths of proposed casings; indicate mudding jobs, Tementher important proposed work) /2", 9.5%, J-55 casing at 5035 (T-5040') ubic feet. Portland coment treated with 70°V.; formation temperature 120°.; coment in place 24 hours * prior to 1. Final pressure 180%. 1. 1076-98', 1907-16', 1965-51', 1959-68', 1. Sand oil fractures at h 50,000 gallons must pressure 230% pai, admissure pressure (000'. Rep tubing to 1980'. Installed (0008) writing by the Geological Survey before operations may be commenced.

Susped and recovered all load and frac oll, 1528 bbls. 7-11-59 to 7-21-59

7-25-09

PHETEAL RECOURSES. 119 B/N oil, 0.2% cut, 115 NOW/D was, 37% 1220. Completed 7-25-59.