

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well	5. Lease Designation and Serial No. SF 078064
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 1980' FEL, Sec. 13, T25N, R12W	8. Well Name and No. Carson Unit #33-13
	9. API Well No. 30-045-05378
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to repair the subject well and begin water injection.
Repairs will be performed as follows:

- 1) Install CIBP at 4904'.
- 2) Pressure test casing. If any leaks are found, isolate interval with bridge plug and packer.
- 3) Install 3-1/2" liner across leaking interval. Liner is to be set with isolating packers.
- 4) Acidize existing perforations (4876'-4898') with 1000 gal. 15% HCl.
- 5) Install plastic lined tubing with an injection packer set at 4800'.
- 6) Perform mechanical integrity test.
- 7) Resume water injection operations.

RECEIVED
DEC - 2 1993
OIL CON. DIV.
DIST. 3

Giant plans to commence work prior to December 31, 1993.

*Packer configuration is to be when MIT is performed all
Packer will be subjected to the pressure.*

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations Date NOV 17 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: *Amoco approval is also required*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED
AS AMENDED

NOV 19 1993

DISTRICT MANAGER

AMOCO