

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. SF 070864 078064
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 1980' FEL, Sec. 13, T25N, R12W	8. Well Name and No. Carson Unit #33-13
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No. 30-045-05378
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

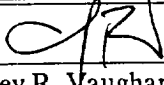
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was converted to injection as follows:

- 1) Tripped in the hole with 2-3/8" tubing. Cleaned out fill.
- 2) Isolated leaking casing interval from 2844'-3728'.
- 3) Set cast iron bridge plug at 4904' to isolate the upper set of perforations (4876'-4898').
- 4) Acidized perforations with 1000 gal 15% HCl.
- 5) Installed injection packer with pump out plug at 4825'.
- 6) Installed 3-1/2", 8.81# liner with isolating packers. Top packer at 2779'. Bottom packer at 3781'.  
Pressure tested injection packer and isolating packers. Held.
- 7) Tripped in the hole with 1-1/2" internal plastic coated tubing. Filled casing with packer fluid.  
Pumped out plug.
- 8) Released packer. Spaced out tubing. Reset packer at 4823'.
- 9) Performed mechanical integrity test. Tested to 300 psi for 30 min. Held. Denny Fouse of NMOCDD witnessed test.

14. I hereby Signed  Jeffrey R. Vaughan	Title Vice President Operations	Date JAN 06 1994
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

REC  
JAN 12 1994  
OIL

FARMINGTON DISTRICT OFFICE