Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	OMB No	PPROVED . 1004-01/35 uly 31, 1996
5.	Lease Serial No.	7

SF	078	06	4
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CUNDRY	SF 078064 /						
Do not use thi	6. If Indian, Allottee or Tribe Name						
abandoned well	l. Use Form 3160-3 (APD)	for such proposals	: 17 El 1:	10			
SUBMIT IN TRIPL	JCATE Other Instru	uctions on reven	se side	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well							
Oil Well Gas Well	X Other	er dita	• 11 · 4 · .	8. Well Name and No.			
2. Name of Operator				Carson Unit 13-33			
Elm Ridge Resources, Inc.		at a	¥.	9. API Well No.			
3a. Address		3b. Phone No. (include	e area code)	30-045-05378			
PO Box 189 Farmington, NM 8	505-632-3476	,	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R	., M., or Survey Description)			Bisti Lower Gallup			
1980' FSL & 1980' FEL				11. County or Parish, State			
Sec. 13-T25N-R12W				Con Ivon NIM			
				San Juan, NM			
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DA	TA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume)			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
	Change Plans	Plug and Abandon	Temporarily				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal			
Attach the Bond under which the work Following completion of the involved ope	will be performed or provide the erations. If the operation results in andonment Notices shall be filed of	Bond No. on file with BLI a multiple completion or	M/BIA. Required subs recompletion in a new,	I depths of all pertinent markers and zones. equent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has			
Elm Ridge Resources Inc. proposes to plug and abandon the Carson Unit 13 #33 as follows: MIRU. Pull out and laydown production equipment. P/U 4-1/2 scrapper with work string. RIH to 4780'. Circulate hole clean. P/U 4-1/2" CIBP - set @ 4780'. Pressure test casing. Spot 12 sx cement - pullout. Perforate squeeze holes @ 2052'. Spot 51 sx cement inside and outside casing. Perforate squeeze holes @ 1203'. Spot 51 sx cement inside and outside casing. Perforate squeeze holes @ 893'. Spot 51 sx cement. Perforate squeeze holes @ 154'. Spot 50 sx cement. Circulate cement to surface. Cut off wellhead. Install dry holes markers. Restore location.							
Certified Return Receipt # 700							
14. Thereby certify that the foregoing is to	ue and correct	Local					
Name (Printed/Typed) Trudy G	truhelnik	Title	Producti	on Technician			
Trudy Grubelnik Production Technician Signature Date							
Mudy	Muholn /		January 16, 2002				
	THIS SPACE	FOR FEDERAL OR ST	ATE USE				
Approved by		Title	នពី∢	Date //2 3 /02			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001, makes it a crifraudulent statements or representations as to	me for any person knowingly and	willfully to make to any de	partment or agency of	the United States any false, fictitious or			

(Instructions on reverse)