Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

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FORM/AF	PROVED
OMB/No.	1004-013
Exprires Jul	v 31, 1996

	5.	Lease	Serial	No
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6	IfIndian	Allotton	Tribe Name
ιυ.	II IIIuIaii.	Amouee or	Tribe Name

abandoned wel	l. Use Form 3160-3 (APD)	for such proposals.			
SUBMIT IN TRIPL	JCATE – Other instru	<b>*</b>	2002 se side	7. If Unit or CA/	Agreement, Name and/or No.
Oil Well Gas Well	CT Other	1			
2. Name of Operator	X Other	<u> </u>	·	8. Well Name an	
Elm Ridge Resources, Inc.		.* 		Carson Unit	13-33
3a. Address		3b. Phone No. (include		9. API Well No. 30-045-05378	<b>.</b>
PO Box 189 Farmington, NM	87499	505-632-3476	area coaej		
4. Location of Well (Footage, Sec., T., F.		000 002 017 0		Bisti Lower G	, or Exploratory Area
1980' FSL & 1980' FEL	, and a second second			11. County or Pari	
Sec. 13-T25N-R12W				San Juan, NA	•
12. CHECK APPROPRIATE BOX(E	CS) TO INDICATE NATURE (	OF NOTICE, REPORT	, OR OTHER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION		· · · · · · · · · · · · · · · · · · ·		
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S Reclamation Recomplete	Start/Resume)	Water Shut-Off Well Integrity Other
	Change Plans	X Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
Testing has been completed. Final Aba determined that the site is ready for final inspect.  Elm Ridge Resources Inc.plugged the Car 3/8 tbg, 99-jts 1-1/2 tbg - laying down. Tlf 1/2 @ 4791. Roll hole w/30 bbls water. Scement 9-jts & 10' out (4488'). TOH-lay do 500 PSI-okay. Establish rate 3/4 BPM @ TOH 19-jts-roll hole 22 bbls. TOH.TIH - pe outside csg, 2-3/4 BPM @ 550 PSI. Displ 50 sx cement inside & outside csg, 2-1/2 If	rson Unit 13 #33 as follows: MIRI H w/4-1/2 bit and scrapper 62-jts 2 Spot 23 sx cement, 1-3/4 BPM @ own 17-jts 2-3/8 & 71-jts 2-1/16. F 1000 PSI. Broke back to 700 PSI erf 3-shots @ 1269'. POH.TIH set lace 4.7 bbls. TOH. TIH - perf 3 st BPM @ 400 PSI. Displace 3.4 bb	J - puil 40,000 SW, 17,00 l-3/8 tbg to 2020'. TOH. T 350 PSI. Displace w/17 b RIH w/wireline - perf 3 sho l. Spot 50 sx cement insi a 4-1/2 retainer @1205'. nots @ 919'. POH. TIH s	10 to remove slips.Re IH 71-jts 2-1/16 @ 2 bbls water, 300 to 80 bts @ 1970'. POH.TI ide & outside csg, 1- Establsih rate 1-1/2 tet 4-1/2 retainer set	elease 1-1/2 tbg off (325' and 75-jts 2-3, 0 PSI. TOH 72-jts. H set 4-1/2 retainer 1/4 BPM @ 700 - 4 BPM @ 450 PSI. S @ 880'. Establish	4-1/2 packer. TOH 50-jts 2-/8 @ 2444'. EOT @ 4769, 4-EOT above liner. TIH - tag @ 1922'. Pressure test to 0.00 PSI. Displace 7.4 bbls. Spot 50 sx cement inside & rate 2 BPM @ 200 PSI. Spot
Certified Return Receipt # 7001					transp
14. I hereby certify that the foregoing is true Name (Printed/Typed) Trudy Green		Title	Production	on Technician	2 2
Signature	Aluby	Date	Marc	h 8, 2002	12
	THIS SPACE F	OR FEDERAL OR STA	TE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. certify that the applicant holds legal or equita which would entitle the applicant to conduct	able title to those rights in the subjections thereon.	ct lease		PCEO IN	1 5 open
Title 18 U.S.C. Section 1001, makes it a crim raudulent statements or representations as to	ne for any person knowingly and wil any matter within its jurisdiction.	Ifully to make to any depar	rtment or agency of th	e United States any	false, fictitious or
Instructions on reverse)					.(~~

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