Form 9-331 b (April 1952)							
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### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	ancy
Allottee _	Tribal
I N-	14-20-603-126

		l 🛣	CURSTOUTH DEPO	RT OF WATER SHUT-O		٦
	NTION TO DRILL			RT OF WATER SHOT-OF	4	
	NTION TO CHANGE PLANS		lt.	RT OF SHOOTING OR A RT OF ALTERING CASI		_
	NTION TO TEST WATER SHUT-O	ı	- 1	RT OF REDRILLING OF	- Line	
	NTION TO REDRILL OR REPAIR NTION TO SHOOT OR ACIDIZE	- 1	11	RT OF ABANDONMENT		
	NTION TO SHOOT OR ACIDIZEES		SUPPLEMENTARY W	_	Land of the second	_1
	NTION TO ABANDON WELL				1119 9-44	
DITOL OF 11112						
	(INDICATE ABOVE B	Y CHECK MARK NA	TURE OF REPORT, NOT	ICE, OR OTHER DATA)		
			r.	amber 10		7
Car	reen Unit				_	
		960 ft. from	$\left\{\begin{array}{c} \mathbf{R} \\ \mathbf{S} \end{array}\right\}$ line and	935 ft. from	line of sec.	}
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S# 15	nd Sec. No.) (T	(wp.)	Range)	(Meridian)	/OTIVE	
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te names of a	nd expected depths to objective ing ;	sands; show sizes, points, and all oth	er important propose	d work)		
هممد	nd expected depths to objective ing p	sands; show sizes, points, and all oth	er important propose	d work)		
rocensi	hiorit :	sands; show sizes, points, and all oth	, weignts, and lengths er important propose	i work)		
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reness	<u>Mark:</u> 111 12-1/h° hole i mark 5-5/g° easing	to 100°±.	with 50 mak	e trunted ce	ment.	
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1. Der 2. Ces 3. Der 5. Ch 6. Pes 7. Ses 8. Ses	inch!  11 12-1/h" hale to sent 6-5/0" encing 111 7-7/0" hale to sent h-1/2" outing sen out to 1/05"; rforste four 1/2" nd-oil fracture wi	to 100'+ at 100'+ 5005'+ at 5000' boles/ft th 50,000	with 50 sack with 150 so in intervals gal, crude o test and est	e treated on eks construct determined 11 and 1//gs ablish rates	tion counts by logs, l. sand.	
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U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8



inglish signed by L. W. Shindard

#### Well Location and Acreage Dedication Plat

rator Shell Oil Company		_Lease	Allotted	14-20-60	75-1283	441	
No. 23-18 Unit Letter 4 Se ated 1980 Feet From 5	ction 10	1888	Township.	25¥	Range	_ J. I.W	NMP! Lin
nty San Jun G. L. Elevat						80.50	
ne of Producing Formation Gallup							
Is the Operator the only owner in the dedic						÷	
Yes No X							
If the answer to question one is "no", i							tizatio
agreement or otherwise? Yes X	on Unit	. If answ	er is "yes",	Type of Cor	isolidation	n.	
If the answer to question two is "no", lis		are and th	air raenactiv	a interests ha	dow		
Owner	st all the own	iers and th		Description	.10 w.		
Owner							
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tion B.	Note: Al	l distance	s must be fro	m outer bound	aries of s	ection.	
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Section A above is true and complete he best of my knowledge and belief.	+-		+	100		.,	
he best of my knowledge and beneft.	ì	į		OHLIV	101	!	
hell Oil Company	,	1		Krorii	/		
(Sperator)				JAN7	1958		
(Representative)		1	- I	OIL CON.	COM.		
01 South Behrend Avenue	1		\	OIL COM	3		
(Address)				DIST.		ļ	
armington, New Mexico			Sec.	18			
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	0 330 660	990 1320 16	50 1980 2310 26	40 2900 150	00 1000	500 0	

of my knowledge and belief.

Farmington, New Mexico

Date Surveyed 272 57 1757

Jan-4 Bakan 15 \*2452

Registered Professional Engineer and for Land Surveyor

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best

Z20-741

#### NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Pecember 5, 1957 Section A Date Shell Oil Company Operator Well No. 23-18 18 Unit Letter 25N 11W Section Range Township ... MPM 3 1980 18881 Located Feet From Line, Feet From 1. m  $\epsilon$ 80,50 San Juan . G. L. Elevation County Dedicated Asreage Vagera Name of Producing Formation... Gallup Bisti 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? No . 2. If the answer to question one is "no", have the interests of all the owners took consolerated by compared and X No agreement or otherwise? Yes . If answer is "ves", Type of Consolidation.

If the answer to question two is "no", list all the owners and their respective interests below.
 Owner Lond Description.

Carson Unit

Section 3.

This is to certify the the information of Section A above to true and complete to the first of my kin who go and belief.

Shell Oil Company

Bu Shixard
Representative

101 South Behrend Avenue

Address

Farmington, New Mexico

MAR 1 9 1958 Oil Con. Com T. 3 Note: All distances must be from suter bound are self person.

Sec. 18

23-18

1988' ©
Atenate location set)
1980' N & 1888' E
by the And. Dept.

State to the supposit in the

This is to certify that the above plot was prepared from field note on equal sorrounde by me or under my supervision and that the came are true and to continuous of my knowledge and belief

(Seat)

Due Surveyed The transfer of

Rugs reved Professional Engineer and or Land Survey or

7:10-221

Who grant of Course

3-25-68

Shell Oil Company

## WELLS REQUIRING FILE CORRECTION ONLY

	LEASE NAME & WELL NUM	IBER	LOCATION POOL		PRESENT ACREAGE	CORRECT ACREAGE		
	Carson Unit #3		L-7-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.11		
	Carson Unit #24-7		N-7-25N-11W	Bisti Gallup	80 (S/2 SW/4)	80.25		
	Carson Unit #21-18		C-18-25N-11W	Bisti Gallup	80(N/2 NW/4)	80.35		
	Carson Unit #12-18		(E-18-25N-11W	Bisti Gallup	80 (S/2 NW/4)	80.42		
		Joint						
	Carson Unit #22-18		(F-18-25N-11W	Bisti Gallup	80 (S/2 NW/4)	80.42	4	
Ī	Carson Unit #23-18		(K-18-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.50 /	ļ	
	Carson Unit #13-18	Joint	(L-18-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.50		
	Carson Unit #14-18		(M-18-25N-11W	Bisti Gallup	80 (S/2 SW/4)	80.57		
	Carson Unit #24-18	Joint	( (N-18-25N-11W	Bisti Gallup	80 (S/2 SW/4)	80.57		
	Carson Unit #21-19		(C-19-25N-11W	Bisti Gallup	80 (N/2 NW/4)	80.56		
	Carson Unit #11-19	Joint	( (D-19-25N-11W	Bisti Gallup	40 (N/2 NW/4)	80.56	. •	
	Carson Unit #12-19	Joint	(E-19-25N-11W	Bisti Gallup	80 (S/2 NW/4)	80.47/		
	Carson Unit #22-19		( (F-19-25N-11W	Bisti Gallup	80 (S/2 NW/4)	80.47		
	Carson Unit #23-19	2000	K-19-25N-11W	Bisti Gallup	80 (N/2 SW/4)	80.37		
	Carson Unit #11-30		D-30-25N-11W	Bisti Gallup	80 (N/2 NW/4)	80.25		