GPO 918507

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	, N
Lease No. 57 078062	- -
Unit Carson	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	PRIANI II
OTICE OF INTENTION TO CHANGE PLAN	<u> </u>	SUBSEQUENT REPORT OF WATER SHOT-OFF	NG X
OTICE OF INTENTION TO CHANGE PLAN		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZE	
OTICE OF INTENTION TO RE-DRILL OR		SUBSEQUENT REPORT OF RE-DRILLING OR REPA	1 1
OTICE OF INTENTION TO RE-DRILL OR		SUBSEQUENT REPORT OF RE-DRILLING OR REPA	i I
TICE OF INTENTION TO PULL OR ALT	i II	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WE	1 13	Subsequent Report of Well	Completion I
(INDICATE A	ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR OTHER DATA)	19
Carson Unit Il No43-18 is located E 18	11980 ft. from {S	line and 660 ft. from $\left\{\begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ line	e of sec. 18
(¼ Sec. and Sec. No.)	(Twp.) (Range	Mana	
isti	Sen Juan	New Merrico	
62 mm w			
e names of and expected depths to ob	jective sands; show sizes, weig ing points, and all other in	thts, and lengths of proposed casings; indicate protant proposed work)	mudding jobs, cement
Cemented 4-1/2° 9.56 Perforated four 1/2° Ran tubing to 5025'. Sand-oil fractured to 1mitial Production:	ing points, and all other in leasing at 5070 ¹ holes /ft. 4932- sith 50,000 gal. Flowing (4-3/4)	with 150 sacks construction 46, 4953-71, 4995-5003, 50 crude oil and 1/mal. 20-45 ar. test) 96 4/D graps rate	m sement. 110-24, 5023- 3-mech sand.
Comented 4-1/2" 9.56 Perforated four 1/2" Ran tubing to 5025". Sand-oil fractured to	ing points, and all other in leasing at 5070 ¹ holes /ft. 4932- sith 50,000 gal. Flowing (4-3/4)	with 150 sacks construction 46, 4953-71, 4995-5003, 50 serude oil and 1/mal. 20-40 are test) 96-470 grass rate 5 Maf/D grass sata GUA 620,	on cement. 210-24, 5023- 0-mech sand. 8, 96 B/D oil
Comented 4-1/2" 9.56 Perforated four 1/2" Ran tubing to 5025'. Sand-oil fractured to Initial Production: rate, 0.13 cut, 6	ing points, and all other in the saing at 5070† holes /ft. 4932; sith 50,000 gal.; flowing (4-3/4) 64/64* choke, 59.; Completed	with 150 sacks construction 46, 4953-71, 4995-5003, 50 serude oil and 1/mal. 20-40 are test) 96-470 grass rate 5 Maf/D grass sata GUA 620,	m coment. 210-24, 5023- 3-mech sand. 3, 96 B/D oil TP 60.
Perforated 4-1/2" 9.56 Perforated four 1/2" Ran tubing to 5025'. Sand-oil fractured to Initial Productions rate, 0.1% cut, (ing points, and all other in easing at 5070† holes /ft. 4932; gith 50,000 gal.; Flowing (4-3/4); 64/64* choke, 59; Completed	with 150 sacks construction 46, 4953-71, 4995-5003, 50 structe oil and 1/mal. 20-45 ar. test) 96-4/D grass rate oil 620, 3-29-58	m coment. 210-24, 5023- 3-mech sand. 3, 96 B/D oil TP 60.
Perforated 4-1/2° 9.56 Perforated four 1/2° Ran tubing to 5025°. Sand-cill fractured to selections rate, 0.13 cut, 6 understand that this plan of work memory Shell 31 Company dress 101 South Rehres	ing points, and all other in teasing at 5070† holes /ft. 4932. with 50,000 gal. Flowing (4-3/4) Lowing (4-3/4) Completed cust receive approval in writing	with 150 sacks construction 46, 4953-71, 4995-5003, 50 same oil and 1/ral. 20-45 are test 96 for test	m coment. 210-24, 5023- 3-mech sand. 3, 96 B/D oil TP 60.
Communication 1/2° 9.56 Perforated four 1/2° Ran tubing to 5025°. Sand-oil fractured to 1/2° Initial Productions rate, 0.15 cut, 6	ing points, and all other in teasing at 5070† holes /ft. 4932. with 50,000 gal. Flowing (4-3/4) Lowing (4-3/4) Completed cust receive approval in writing	with 150 sacks construction 46, 4953-71, 4995-5003, 50 serude oil and 1/gal. 20-46 ar. test) 96 % Agence rate 5 Mes/D gas sata 500 620, 500 500 500 500 500 500 500 500 500 5	m coment. 210-24, 5023- 3-mech sand. 3, 96 B/D oil TP 60.