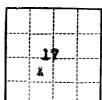
Form 9-881 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

Land Office Salta Fe, Sere Lease No. 58 078 161 Unit Cerson Unit

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

				<u> </u>
NOTICE	OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHILL	
NOTICE OF INTENTION TO CHANGE PLANS.		ALANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE	OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING	13 2 7 3
NOTICE	OF INTENTION TO RE-DRILL	OR REPAIR WELL		100 V Z 1000 1
	OF INTENTION TO SHOOT OF	i i	SUPSEQUENT DEPORT OF ARABICAN	
NOTICE	OF INTENTION TO PULL OR	ALTER CASING	SUBSEQUENT REPORT OF RE-DRILLIN SUBSEQUENT REPORT OF ABANDONAL SUPPLEMENTARY WELL HISTOFFARM	GEOLOGICAL SURVEY
NOTICE	of intention to abandon	WELL	SUPPLEMENTARY WELL HISTORYARM	INGION, NEW MEXICO
		AN TRANSFITTERS V		
	(INDICA	TE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DAT	(A)
			Cotober 29	4.0 4.73
	es.	•		, 19. 59
Well No	Carson Unit 23-17 is locat	ed 1980 ft. from	$\begin{cases} S \end{cases}$ line and 2085 ft. from	W line of sec. 17
€ 51	4 17	258 1	IV N.K.F.M.	Company of the state of the sta
•	Sec. and Sec. No.)	(Twp.) (Ran		" ACLIVEN
list	(Field)	San Juan	No Mar	
	`	(County or Sub	odivision) (Sta	te or Territory
The elev		Amor above sea level i	i. 6374 ti	1959
		above sea level	io ilimii viii It.	OIL CON. COM.
		DETAILS	OF WORK	OIL CON.
(State nam	es of and expected depths to	objective sands; show sizes, we	eights, and lengths of proposed casings important proposed work)	indicate mudding jobs coment
Statem	Theres were	ing points, and all other:	important proposed work)	
Status: ID-5075, FETU 5021 Casing - 8-5/8" a 214', 5-1/2" 5049'.				
	Partners on Na	a 1/2% let beloe	// companie com an	Alternative services and
	大學 1 · · · · · · · · · · · · · · · · · ·	. 4967-72.	/1 to 40/2=/0, 4001=8),	4888-96, 4934-36, 444
			/D gross, cut 0.1%, 12	A sets to the party of
	37-4/A	/hi ⁿ keen. Omenle	stive production to 9-	o more page can been
TO Deed	Norks	Last charge consider	water broaders on be	a-77, 44,011 DOLE.
		pletion rig.		
	2. Pull rods as			
			i oil fracture with 50	,000 gal. crude, 1#/gal
	sand and rul	ber balls as requ	ired.	loon first or oral TELEPT
	4. Recover loss	sed free oil est	teblish initial rate.	
l unders	tand that this plan of work	must receive approval in writin	ng by the Geological Survey before oper	ations may be commenced.
	y Shell di Jong			
Address	P. J. Nox 158			
\$'a	raington, les la	wt an	_ Ä	11 m 11 h.
	manufaction and the comment	ia. vu	By Crig sign	ed by WC Melly
			Tida Production	ing free name
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