Form 9-331 (May 1963)				re			
(Do not	use this form for proposa	ls to drill or to deepe	n or plug back	to a different reservoir.			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						7. UNIT AGREEMENT NAME	
WELL OIL						Carson Unit	
2. NAME OF OPERATOR						8. FARM OR LEASE NAME	
Shell	Oil Company						
3. ADDRESS OF OPERATOR						9. WELL NO.	
1700 Broadway, Denver, Colorado 80202						23-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT	
At surface	At surface					Bisti	
					ı	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1980' FSL & 2085' FWL Sec. 17					Sec. 17, T25N, R11W		
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT,	GR, etc.)		12. COUNTY OR PARISH	13. STATE
		6373.7' КВ				San Juan	New Mexic
16.	Charle An		ndicata Natu	ra of Natica Raport o	. Ot	her Data	
	Check Appropriate Box To Indicate Nature of Notice, Report, or O					NT REPORT OF:	
	NOTICE OF INTENTION TO: SUBSEC						
TEST WATE	R SHUT-OFF P	CLL OR ALTER CASING		WATER SHUT-OFF		REPAIRING V	
FRACTURE ?		ULTIPLE COMPLETE *		FRACTURE TREATMENT		ALTERING CA	
SHOOT OR A		BANDON* ·	_X	SHOOTING OR ACIDIZING		ABANDONME	NT*
	BEPAIR WELL CHANGE PLANS (Other) (Note: Report result					s of multiple completion on Well letion Report and Log form.)	
proposed	OPOSED OR COMPLETED OPER work. If well is direction is work.) *	ATIONS (Clearly state ally drilled, give subs	all pertinent des surface locations	talls, and give pertinent da and measured and true ver	tes i	ncluding estimated dat	e of starting and
Şee at	tached abandonme	nt prognosis				FEB	CON COM



I hereby certify that the foregoing is true and correct	TITLE Division Operations Engineer	r _{DATE} 2/24/75
 (This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Prognosis
Plug and Abandonment
Carson Unit 23-17
Section 17, T 25 N, R 11 W
San Juan County, New Mexico

Pertinent Data

TD: 5075' PBTD: 4922' (Tracer Survey 10/68). 8-5/8" Csg. @ 214' 5-1/2"-14# Csg. @ 5053' w/200 sax. 7-7/8" Hole

Elevation: 6374' KB
KB - GL = 12.7'
Permanent Datum = KB

Past and current status: 10/30/57 - IP flwd 312 BOPD (Natural). 11/59 - Frac. w/ 50,000 gal. 1/62 - Converted to injection. Packer at 4798'. 5/67 - AFE prepared to PB W/A Bridge Plug. No record of work. 10/68- Tracer indicates PB @ 4922'. Date of last use - 1970.

PROPOSED WORK: Plug and Abandon

1. Pull rods. If tubing not equipped with a packer or anchor, lower tubing to PBTD and spot 20 sack Class "G" cement mixed with 1# flocele/sack over perfs. and above perfs. Minimum requirements - 100' of cement

above perfs. WOC overnight.

Tag plug, load hole with mud. (Add 20 sax aquage1 + 1 sack Benex per 100 bbls mud or 20 sax salt gel per 100 bbls mud.)

- 3. Pull tubing.
- 4. Rig up casing pullers. Run free point.
- 5. Attempt to shoot and pull casing. (theoretical cement top at 3722'. Top of Mancos Shale 3845'. If unable to pull any casing, go to step 8.
- 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of 5-1/2" casing.(50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1148' to 1348'.
 - c. 150' plug across base of Ojo Alamo sand at 300'. (100' below base of sand and 50' above base of sand).
 - d. 100' plug across shoe of 8-5/8" casing. (30' in casing, 70' in open hole).
 - e. 10 sack plug at surface.

1/2"

TD 50/5

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1170' to 1171'.
 - b. Below Ojo Alamo sand from 400' to 401'.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 420' in 5-1/2" casing) Class "G" cement plug from 1170' to 750'.
- 10. Pull tubing to ±400', close bradenhead, displace 20 sax through perforations 1170' to 1171'. WOC 2 hours.
 - 11. Pull tubing to perforations 400' to 401'.
 - 12. Load 4-1/2" casing with cement (± 40 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 400' to 401'.
 - 13. Spot 10 sack plug at surface.
 - 14. Install abandonment marker as outlined in step 7.

JAH: las

DIV. OE (Houston)

DIV. OE (Denver)

J. A. Stanzione