Fc.m 3150-5		FØRM APPROVED		
(June 1990)	Budget Bureau No. 1004-0135			
,		Expires: March 31, 1993		
U	INITED STATES	5. Lease Designation and Serial No.		
DEPARTM	SF 078064			
BUREAU C	6. If Indian, Allottee or Tribe Name			
SUNDRY NOTIC	ES AND REPORTS ON WELLS			
	to drill or to deepen or reentry to a different reservoir,	7. If Unit or CA. Agreement Designation		
	ON FOR PERMIT" for such proposate [7] 3] 3]			
SUBMIT II	N TRIPLICATE	Carson Unit		
1. Type of Well		8. Well Name and No.		
Oil Well Ga	as Well X Other WIWMAR 2000	Carson Unit 13 No. 43		
2. Name of Operator	RECEIVED	9. API Well No.		
Central Resources, Inc.	Of COM PAY	30-045-05384		
3. Address and Telephone No.	\⊗ cor.s	10. Field and Pool, or Exploratory Area		
P.O. Box 1247, Bloomfield, New	Mexico 87413 (505)-632-3476	Bisti Lower Gallup		
4. Location of Well (Footage, Sec., T., R., M		11. County or Parish, State		
1980' FSL, 660' FEL, Sec 13, T2		San Juan, New Mexico		
	DINDICATE NATURE OF NOTICE, REPORT, OR			
TYPE OF SUBMISSION	TYPE OF AC			
	X Abandonment	Change of Plans		
X Notice of Intent	Recompletion	New Construction		
	Plugging Back	Non-Routine Fracturing		
Subsequent Report	Casing Repair	Water Shut-Off		
aussequencepere	Altering Casing	Conversion to Injection		
Final Abandonment Notice	Other	Dispose Water		
I mai / total dominent Notice	Outer	(Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is				
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the				
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval.				
was and the problem to specified into squares with the about amost taking the received of the specified interfall,				
Proposed procedure:				
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.				
b. Spot a cement plug through tubing from 4650' - 4790' to cover Gallup top @ 4790'.				
c. Perforate and squeeze cement from 2000' - 2105' to cover the Mesaverde top @ 2105' inside and outside the casing.				
d. Perforate and squeeze cement from 1100' - 1240' to cover the Pictured Cliffs top @ 1240' inside and outside the casing.				
e. Perforate and squeeze cement from 800' - 910' to cover the Frutiland top @ 910' inside and outside the casing.				
f. Perforate and squeeze cement from 200'-275' to cover the surface casing shoe inside and outside the production casing.				
g. Perforate and squeeze cement from surface to 50' inside and outside the production casing.				
h. Cut wellhead and install dry hole marker. Clear and remediate location.				
· · · · · · · · · · · · · · · · · · ·				
14. I hereby certify that the foregoing is true and correct				
		Date February 15, 2000		
Signed Mother 2. See G	Title District Manager	Date February 15, 2000		
Rodney L. Seale				
(This space for Federal or State office u		Date MAR 2 / 2000		
Approved by{a/_ Charlie Beec Conditions of approval, if any:		DateMAR		
conditions of approval, it mis.				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,				
fictitious or fraudulent statements or representation	s as to any manner within its jurisdiction.			

\*See Instruction on Reverse Side

## CENTRAL RESOURCES, INC.

## Carson Unit 13 No. 43

