Form 9-331 (May 1963)	DEPARTM	INITED STATES ENT OF THE IN EOLOGICAL SURV		SUBMIT IN TRIPIA (Other instructions verse side)	on re-	EAW. Muagen SF 078063	NO. 42-R1424.	
(De not	SUNDRY NOTION SEE THIS form for proposal Use "APPLICA"	CES AND REPOR	RTS ON r plug back to r such proposa	WELLS o a different reservoir.		IF INDIAN, ALLOTTE	OR TRIBE NAME	
OIL WELL X	OIL ET GAS [7]					7. UNIT AGREEMENT NAME Carson Unit 8. FARM OR LEASE NAME		
3. ADDRESS OF C		a 1 1 00000			9.	WELL NO.		
1700 Broadway, Denver, Colorado 80202 1 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						33-17 10. WIELD AND POOL, OR WILDCAT Bisti 11. SEC., T., R., M., OR BLK. AND		
R11W, N	SL & 1905' FEL					Sec. 17, T2: R11W, NMPM	5N,	
14. PERMIT NO.		15. ELEVATIONS (Show wh		R, etc.)	12	. county of parish San Juan	N.M.	
14.	Check App	propriate Box To India	cate Natur	e of Notice, Repor	t, or Othe	r Data		
proposed V nent to this	PONED OR COMPLETED OPER cork. If well is direction	CLITIPLE COMPLETE BANDON* LANGE PLANS ATTONS (Clearly state all 1 ally drilled, give subsurfa	ertinent deta	WATER SHUT-OFF FRACTURE TREATMEN' SHOOTING OR ACIDIZI (Other)(Note: Report Completion or I Hs, and give pertinent	results of n Recompletion t dates, incl	REPAIRING S ALTERING C. ABANDONME: Inhibite completion Report and Log for uding estimated dat	on Well	
APPROVED	Flawly for Federal or State office	· use) TITA	350 A 25 A 5 3000	on Operations	OIL CO DIS	DATE JUN 2	9 1977	
CC • NIM	ncc							

Carson Unit 33-17
Section 17,T 25 N, R 11 W
San Juan County, New Mexico

Pertinent Data

TD: 5035' PBTD: 4940' (Baker ret. BP)
8 5/8" Csg. @ 109'

4 1/2" Csg. @ 5034' w/ 150 sax.

7 7/8" Hole

Elevation: 6402' KB

KB - GL = 9'
Permanent Datum = KB
Past and current status: Presently T. A.'d.
Initial prod. 10 & BO, 1 BW, 516 Mcf.

Proposed Work: Plug and Abandon

- 1. No equipment. Ran tubing openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 1000 bbls of mud or 20 sax salt gel per 100 bbls mud).
- Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. WOC 12 hrs.
- 3. Pull tubing.
- 4. Rig up casing pullers. Determine casing free point.
- 5. Attempt to shoot and pull casing at free point (theoretical cement top at 4205'). Top of Mancos Shale 3874'. Do not spend more than 3 hrs. on attempt to pull casing. If unable to pull any casing go to step 8.
- 6. If casing is recoverable, place cement plugs by cementing through casing or running tubing inside of csg. as it is pulled. Spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of $\frac{4 \frac{1}{2}}{\text{casing}}$. (50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1140' to 1340'.
 - c. 150 plug across base of Ojo Alamo sand at 390 . (100' below base of sand and 50' above base of sand).
 - d. 100' plug across shoe of 8-5/8" casing (30' in casing, 70' in open hole).
 - e. 10 sack plug at surface.

9.5#

7.	Install permanent abandonment marker as follows:
	Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.
8.	Perforate 4 1/2 " casing w/4 JSPF as follows:
	a. Fruitland Coal - Pictures Clifs interval 1190' to 1191'. b. Below Ojo Alamo sand from 490' to 491'.
9.	Run tubing, spot a 50 sack Class "G" cement plug from 1190' to 560'
10.	Pull tubing to ± 400 ', close bradenhead, displace 20 sax through perforations ± 1190 ' to ± 1191 '. WOC hours.
11.	Pull tubing to perforations 490' to 491'
12.	Load 4 1/2 " casing with cement (35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 490 to 491.
13.	Spot 10 sack plug at surface.
14.	Install abandonment marker as outlined in step 7.

('66' COC:maf

J. A. Stanzione