



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLETS. If State Land submit 6 Copies

AREA 640 ACRES
S. LOCATE WELL CORRECTLY

Federal (SF 078077)

1 (Company or Operator) SW 14 25N (Lease) 10W
 Well No. Wildcat, in. 1/4 of 1/4, of Sec., San Juan, R., NMMPM.
 1980 South Pool, 660 West County.
 Well is 14 feet from line and Federal (SF 078077) feet from line
 of Section. August 14 State Land the Oil 1986 Lease No. is September 10 56
 Drilling Commenced 1986 S. D. Johnson 19 Drilling was Completed 19
 Name of Drilling Contractor 1216 Mile High Center, Denver 2, Colorado
 Address 6722 1/2 Ground
 Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
 19.

OIL SANDS OR ZONES

none

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 none

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	new	218'	Belled			surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8"	10 3/4"	218'	175	pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
 Dry Hole - plugged and abandoned ~~MAXXIE 9-12-56.~~

Result of Production Stimulation.....

Depth Cleaned Out.....



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

0 6624' TD

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

none

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was

was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....	T. Devonian.....
T. Salt.....	T. Silurian.....
B. Salt.....	T. Montoya.....
T. Yates.....	T. Simpson.....
T. 7 Rivers.....	T. McKee.....
T. Queen.....	T. Ellenburger.....
T. Grayburg.....	T. Gr. Wash.....
T. San Andres.....	T. Granite.....
T. Glorieta.....	T.
T. Drinkard.....	T.
T. Tubbs.....	T.
T. Abo.....	T.
T. Penn.....	T.
T. Miss.....	T.

Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T. Upper Valley.....
T. Lower Valley.....
T. Greenhorn.....
T. Graneros Shale.....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	219	219	surface				
219	773	554	sand with shale streaks				
773	1181	408	shale				
1181	1400	219	sand and shale				
1400	1775	375	sand and shale w/coal streaks				
1775	2658	883	sand and shale				
2658	2944	286	shale and lime				
2944	3154	1210	shale and sand				
3154	4184	30	shale and lime	6153	6150	297	shale and sand
4184	4323	139	shale and sand	6150	6501	51	shale (core #5)
4323	4365	42	shale and lime	6501	6550	49	shale (core #6)
4365	4581	216	shale and sand	6550	6590	40	shale (core #7)
4581	4662	81	shale	6590	6624	34	shale and sand
4662	4723	61	shale w/sandy streaks	6624			
4723	4775	152	shale and sand				
4875	4881	6	sand				
4881	5211	330	shale and sand				
5211	5282	71	shale				
5282	5453	171	shale				
5453	5504	51	shale (core #1)				
5504	5582	78	shale (core #2)				
5582	5618	36	shale (core #3)				
5618	5670	52	shale (core #4)				
5670	6108	438	shale and sand				
6108	6153	45	sandy shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

File	1	✓
------	---	---

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
S. D. Johnson

Name.....

Norma Albright 1-2-57
1216 Mile High Center, Denver 2, Colo.
(Date)
Address.....
Position or Title.....
Secretary