OPEN FLOW TEST DATA

| | | Date: June 27, 1956 |
|--|---|--|
| Operator: Frank A. Schul | ltz, Jr. | . Lease: Schultz Payne # 4-14 |
| Location: 2450'S, 2240'W | , Sec. 14-25N-8W | County: San Juan State: N.M. |
| Formation: Pictured Cliff | f | Pool: Ballard |
| Casing: 52 " Set (| 2359 | Tubing: 1 " Set @ 2369 " |
| Pay Zone: 2353 ' To: | 2381 | Total Depth: 2381 |
| Choke Size: 0.75 | W | Choke Constant = C = 14.1605 |
| Stimulation Method: Sand | d Oil Frac. F | low Through: Casing X Tubing |
| Shut-In Pressure Casing: | 617 psig / | 12 = 629 psia (Shut-in 23 days |
| Shut-In Pressure Tubing: | 616 psig / | 12 = 628 psia |
| Flowing Pressure: P : | 1 psig / | 12 = psia |
| Working Pressure: Pw : | 2 psig / | 12 = psia |
| Temperature: T : | o F ≠ 46 | O =O Absolute |
| F _{pv} (from tables) : Open at 12:00. Shut-in | at 3:00. Volume mea or 129 MCF/D. | sured by water manometer to be 1.2" H ₂ 0 |
| Choke Volume = Q = C x P | $t \times F_t \times F_g \times F_{pv}$ | |
| ୍କୁ 🖷 | | = 129 MCF/D |
| Open Flow = Aof = Q | P _c ² P _c ² - P _w ² | n |
| Aof = | | PRECEIVED JUL 2 1956 OIL CON. COM. |
| Aof = | | MCF/D DIST. 3 |

Tested By: L. D. Galloway

Witnessed By: Virgil Stoabs, Benson-Montin-Greer cc: Benson-Montin (4)
Opened tubing at 11:50. Began to unload frac. oil. Shut-in tubing at 11:57.
Well making light mist of diesel oil.

L: D. Galloway

| AZTEC DETA | |
|--|---|
| le Copies ire ray | 7 |
| | |
| and the second s | |
| The same of the same transfer that the same of | _ |
| The specific production of | |
| | |
| | |
| | |
| | / |

.