

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

10/17/00 1:33 PM

070 Farmington, NM

1. Type of Well  
Gas

Water well #3

5. Lease Number  
SF-078067  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
Central Resources, Inc.

7. Unit Agreement Name  
Carson Unit

3. Address & Phone No. of Operator  
P.O. Box 2810, Farmington, NM87499 (505 ) 632-9591

8. Well Name & Number  
Carson Unit #3-14

Location of Well, Footage, Sec., T, R, M  
2553 FSL and 2325' FEL, Sec. 14, T-25-N, R-12-W,

9. API Well No.  
30-045- 05391  
10. Field and Pool  
Blanco Mesaverde

11. County & State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Central Resources plans to Plugged & Abandoned this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Patty Shelton

Title Prod. Tech

Date 10/13/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

Date 10/31/00

CONDITION OF APPROVAL, if any:

## PLUG AND ABANDONMENT PROCEDURE

10/13/00

### **Carson Unit Well #3-14**

Mesaverde Water Supply Well  
2553' FNL and 2325' FEL, Section 14, T25N, R12W  
San Juan County, New Mexico  
Long. \_\_\_\_\_ /Lat. \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Central safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Tally and prepare a 2-3/8" tubing workstring. Round-trip 7" gauge ring or casing scraper to 2622' or as deep as possible. PU tubing workstring and TIH to 1630'. Establish circulation to surface, do not circulate out corrosion treated fluid. Pressure test casing to 500#. If the casing does not test, then spot or tag subsequent plugs as appropriate.
3. **Plug #1 (Mesaverde top, 1630' – 1530')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover through Mesaverde top. PUH with tubing to 1282'.
4. **Plug #2 (Pictured Cliffs top, 1282' – 1182')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover the PC top. TOH with tubing.
5. **Plug #3 (Fruitland tops, 990' – 890')**: Perforate 3 HSC squeeze holes at 990'. If casing tested establish rate into squeeze holes. Set 7" retainer at 940'. TIH and sting into retainer. Pressure test tubing to 1000#. Establish rate below CR into squeeze holes. Mix 58 sxs Class B cement, squeeze 30 sxs outside 7" casing and leave 28 sxs inside to cover Fruitland top. TOH and LD tubing.
6. **Plug #4 (10-3/4" Surface casing, 117' - Surface)**: Perforate 3 HSC squeeze holes at 117'. Establish circulation out bradenhead valve. Mix and pump approximately 55 sxs Class B cement down 7" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Carson Unit Well #3-14

Current

Bisti Water Supply Well

NE, Section 14, T-25-N, R-12-W, San Juan County, NM

Today's Date: 10/13/00

Spud: 6/17/61

Completed: 8/9/61

Elevation: 6402' GL  
6411' KB

13-3/4" hole

10-3/4" 40.5#, H-40 Csg set @ 67'  
Cmt w/50 sxs (Circulated to Surface)

## WELL HISTORY

**May '63:** Pump stuck, scaled up; replaced

**Jan '68:** Change over from Reda to rod pump.

**1972:** Well shut in.

**July '93:** Pull rods & pump; ran casing scraper and set packer at 2672'. PT casing OK; set CIBP at 2672' and PT; spot 10 sxs cement on CIBP; load annulus with corrosion inhibited fluid; LD tubing. MIT to 300# for 30 min., Held OK.

**Jul '95:** MIT to 500# for 30 minutes, Held OK.

TOC @ 1248' (Calc, 75%)

Fruitland @ 940'

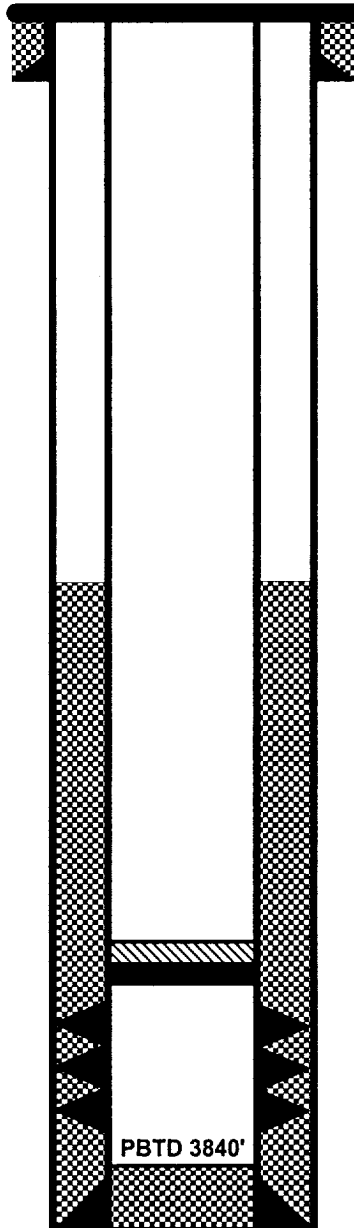
Pictured Cliffs @ 1232'

Mesaverde @ 1580'

**Jul '93:** CIBP set at 2672' Capped with 10 sxs Class B cement to 2622'.

Mesaverde Perforations:  
2724' - 3792'

7" 23#, J-55 Casing set @ 3844'  
Cmt with 275 sxs (604 cf)



TD 3845'