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DISTRIBUTION				
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U.S.G.S.			<u> </u>	
LAND OFFICE				
TRANSPORTER	OIL	i		
	GAS			
OPERATOR				
PRORATION OFFICE				

Contract	REQUEST FOR ALLOWABLE AND  RIZATION TO TRANSPORT OIL AND NATURAL GAS  ROBERT TO THE TRANSPORT OIL AND THE TRANSPORT OF THE	-	HO. OF COTIES RECEIVED			' ' ' ' ' '	
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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  FINANCIAL DEVELOPMENT COMPANY  S10 Bank of the Southwest, AMBITILO, TOXAS 79109  Resortor for filling (facek prove few)  New 6/62  Hithory of conversion Company  General Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Unit 45 Bischi Lover Gallup State, Forcet or Pease Centrel Bischi Lover Gallup State, Forcet Centrel Bischi Lover Gal	AND RIZATION TO TRANSPORT OIL AND NATURAL GAS  arillo, Texas 79109  Transporter of:    Charge of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Change of status   Old Po. Wil-8 (72) to CBU No. 45     Call Po. Readers of Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old Poe   Old Poe   Old Poe   Old Poe   Old Poe     Call Poe   Old	· -	SANTA FE	L REQUEST	FOR ALLOWABLE		
CAMPORTER   OLA	arillo, Toxas 79109  Transporte of: Change of status Old No. WI-6 (72) to CBU No. 45  Change of status Old No. WI-6 (72) to CBU No. 45  Doy Gas Old No. WI-6 (72) to CBU No. 45  Pool Name, Including Permation State, Federal or Pee  Biett Lower Gallup State, Federal or Pee  Biett Lower Gallup State, Federal or Pee  The North Line and 660 Feet From The West State Address (Gare address to which approach copy of this form is to be sent)  P. O. Box 2645, Houston, Texas 77001  P. O. Box 2645, Houston, Texas 77001  B. Reilly Heights, Farmington, Nav Mexico  Toy, Pee Is gas actually connected? When  S 251 12% NO  yother lease or pool, give comminging order number:  If Well Cos Well New Well Workers: Despen Plug Box Same Bears, Diff. Resrv  eady to Prod. Total Capth  Total Capth  Total Capth  Total Capth  Depth Set Same State, Diff. Resrv  BLE (Test must be after recovery of total volume of load off and must condition able for this depth of the for full 24 hours)  To Capth Set Condensate/AMCF  Coming Pressure (Shut-In)  Costing Pressure (Shut-In)  Costing Pressure (Shut-In)  Costing Pressure (Shut-In)  Costing Pressure (Shut-In)  Oil Conservation the Information gives now regional signed by Emory C. Arnolds  Original States of the State S	i	FILE		AND	Filective I-1-92	
CAMPORTER   OLA	Transporter of:    Charge of Status   Charge of Status	-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
PRESENTION OFFICE	Cher (Please explix)   Change of status		LAND OFFICE				
OPERATOR	Cher (Please explix)   Change of status	1		1			
Hixon Development Company	Cher (Please explix)   Change of status						
Hixon Development Company	Cher (Please explix)   Change of status	ŀ					
Hixon Development Company  Address  510 Bank of the Southwest, Amerillo, Texas 79109  Responds for filing (files proper box)  New Woll  Responds for filing (files proper box)  New Responds for filing (files proper files)  Responds for filing (files proper files)  Responds for filing (files proper files)  New Responds for filing (files proper files fi	Cher (Please explix)   Change of status	_ }		†			
Hixon Development Company  Address    Sio Bank of the Southwest, Amarillo, Toxan 79109	Transporter of:    Day Gas	1.					
Reconcis for filling (Crick Proper loss)   Change in Transporter of Proper loss   Change of Status   Chang	Cher (Please explix)   Change of status	1	•				
Single Bank of the Southwest, Amerillo, Toxas 79109	Transporter of:    Day Cas	ļ		ompany			
Reserved the filling of the proper day.  Though its Transporter of Change in Transporter of Change of Status.  Old Dry Gen.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of previous owner.  If change of ownership give name and address of the previous owner.  If change of ownership give name and address of the address of the previous owner.  If change of ownership give name and address of the address of the address of the previous of the form and address of the address of the previous of the form address ownership give of the form and address of the address of the previous ownership give of the form and ownership give of the form give ownership give give ownership give ownership give give ownership give give give give give give give give	Cher (Please explix)   Change of status			1 Amendilo Toyas	70100		
Charge of ownership give name and address of previous works.  II. DESCRIPTION OF WELL AND LEASE Lessan None Central Right Jurist Lessan None Lessan None Lessan None Lessan None Lessan None Lessan None Shell Pinling Courany None of Administed Transporter of Oil 20 c Condension None of Administed Transporter of Original None Shell Pinling Courany None of Administed Transporter of Original None Lessan Administration None Shell Pinling Courany None of Administration Records It well produces of or Islands Islands Islands It well produces of or Islands Isl	Change of status  Old No. WI-8 (72) to CBU No. 45  Pool Name, including Fernation  Bisti Lower Gallup  The north Line and 660 Feet From The 1/25t  State, Federal or Fee  Name 12W, NMPM, San Juan County  AND NATURAL GAS  Andensate Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2648, Houston, Toxas 77001  B. Refilly Hospites, Farmington, New Mexico  Twp. Fee. Is gas actually someoted? When  Twell Gas Well New Well Workover Deepen Plug Back Same Resty. Diff, Resty  to ther lease or pool, give comminging order number:  Il Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff, Resty  and to Prod. Total Depth P.B.T.D.  UBING, CASING, AND CEMENTING RECORD  a TUBING SIZE DEPTH SET SACKS CEMENT  BLE (Test must be after recovery of total volume of load oil and must appall exceed top allow alled the orbit of the depth or be for full 24 hours)  Producting Method (Tow, pump, gas lift, etc.)  ON. 27, 1973 Flow  Out Conservation (Town of the depth of the folial o	1	510 Bank of the Sout	nwest, Audilito, 13xas			
Recognishment   Consimple	Dry Gas Condensate Old No. WI-8 (72) to CBU No. 45  Pool Name, Including Formation State, Federal or Fee State, Federal or Fee State, Federal or Fee State, Federal or Fee No. 5N Range 12W , NMFM, San Juan County AND NATURAL GAS Indensate Post State, Federal or Fee No. 5N Range 12W , NMFM, San Juan County AND NATURAL GAS Indensate Research States (Give address to which approved copy of this form is to be sent)  P. Box 2648, Houston Texas 77001  Antiresa (Give address to which approved copy of this form is to be sent)  B. Ref. 11y Heightes, Farmington, New Mexico  Twp. Fige. Is gain actually connected? When 10 Workever Deepen Flug Back Same Resty. Diff. Resty of the Indensate Production of the Indensate Production Record Prod. Total Depth P.B.T.D.  Clay Formation Total Depth P.B.T.D.  Depth P.B.T.D.  Depth SACKS CEMENT  BLE (Test must be after recovery of total volume of load oil and must requal exceed top allow able for this depth or be for full 24 hours)  Producting Method (Flow, pump, gas life, etc.)  Producting Method (Flow, pump, gas life, etc.)  TOTAL STATE OF PROVED SACKS CEMENT  TOTAL STATE OF TEXTS  APPROVED MAR 2.1 174  APPROVED MAR 2.1 174  APPROVED MAR 2.1 1974  APPR	- 1			1	e.	
Michange of ownership give name and address of previous owner	Pool Name, Including Fermation   State, Federal or Fee   Lease No.	- 1	New Wall				
If change of ownership give name and address of previous owner.  I. DESCRIPTION OF WELL AND LEASE No. Puel Name, including Paperston.  Letter Name Name No. Puel Name, including Paperston.  Central Bisti Unit 45 Bisti Lower Gailup State, Fodered or Peel Location Unit Letter 2 : 1960, Paet From TheDETH Line and660 Peet From TheJOSE Location Unit Letter 2 : 1960, Paet From TheDETH Line and660 Peet From TheJOSE Litre of Section 15 Township 25N Range 12J NAMEN, San Judin III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Interest Authorited Framengator to 10L [See of Condensate 1	Pool Name, Including Formation  Bisti Lover Gallup  State, Federal or Fee  Bisti Lover Gallup  State, Federal or Fee  No. Bisti Lover Gallup  State, Federal or Fee  SN. Runge  12W, NMPM, San Juan  County  AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2645, Houston, Texas 77001  or Dry Gas B. Reilly Heights, Farmington, New Mexico  Twp. Fage. Is gas actually connected? When no  y other lease or pool, give commingling order number:  If Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff, Resty  eady to Prod. Total Depth P.B.T.D.  Cling Formation Top Oll/Gas Fay Tuting Depth  BLE (Test must be after recovery of total volume of load oil and must applied exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas life, etc.)  Flow  Cov. 27, 1973 Flow  TOTAL  Blis. Condensate/MMCF Grevity of Condensate  the Oil Conservation the information given  OIL CONSERVATION COMMISSION  APPROVED MAR 21 1974 1974  APPROVED MAR 21 1974 1974  Original Signed by Emery C. Arnolds  No. Approved and the supplementary C. Arnolds  Programa Signed by Emery C. Arnolds  Conservation the information given  Original Signed by Emery C. Arnolds	Ì	Recompletion		s   01d No. WI-8 (7	2) to CBU No. 45	
and address of previous owner    DESCRIPTION OF WELL AND LEASE   No. 1900 Name, including Formation   State   Control	Bisti Lower Gallup  State, Faderal or Fee  And The BOYTH Line and 660  Feet From The 985  Nampe 12W NMPM, San Juan County  AND NATURAL GAS  Indensate P. D. Box 2646, Houston, Texas 77001  Or Dry Gas D. Address (Give address to which approved copy of this form is to be sent)  P. D. Box 2646, Houston, Texas 77001  B. Reilly Heights, Farmington, New Mexico  Twp. Fge. Is as actually connected? When  So 25N 12W no  Other lease or pool, give commingling order number:  If well Gas well New Well Workover Despen Plug Back Same Resty. Diff. Resty  Busing, Casing, And Cementing Record  Tubing Depth  Depth  Depth  Depth  BLE (Test must be after recovery of total volume of load oil and must apple exceed top alloa able for this depth or be for full 24 hours)  Producing Menta (Flow, pump, gas life, etc.)  Flow  Caning Pressure Chaut-in)  Caning Pressure (Shut-in)  OIL CONSERVATION COMMISSION  APPROVED MAR 2.1 1974  By Original Signed by Emery C. Armold  Original Signed by Emery C. Armold  Approved Chaute Product of the contensor of the conten	-	Change in Ownership	Casinghead Gas Conder	nsate		
and address of previous owner    DESCRIPTION OF WELL AND LEASE   No.   Pool Name, Including Formation   State   Federal or Pee	Bisti Lower Gallup  State, Federal or Fee  n TheBOYTH						
DESCRIPTION OF WELL AND LEASE   Lower Cailup   State Federal of Fee	Bisti Lower Gallup  State, Federal or Fee  n TheBOYTH						
Central Bisti Unit	Bisti Lower Gallup  State, Federal or Fee  n TheROYTH		and address of previous owner				
Central Bisti Unit	Bisti Lower Gallup  State, Federal or Fee  n TheBOYTH	31 ·	DESCRIPTION OF WELL AND	LEASE			
Central Brit Unit 4.3   Diskt North   Line and   660   Feet From The   1/850   Line of Section   15   Township   25N   Brange   12W   NMPM   San Juan    III. Designation of Transporter of Oil   25   Or Condensers   12W   NMPM   San Juan    III. Designation of Transporter of Oil   25   Or Condensers   12W   NMPM   San Juan    III. Designation of Transporter of Oil   25   Or Condensers   25   National State of Address / Give address to which approved copy of this form    Shell Pipeline Conventy   Note of Address / Give address to which approved copy of this form    III. Page of Address of Conventy   Note of Production   Sec.   Twp.   Fage   It gas octually connected?   Whether    III. Page of Completion   (Note of Production   Sec.   Twp.   Fage   It gas octually connected?   Whether    III. This production is comminging with that from any other lease or pool, give comminging order number:  IV. COMPLETION DATA   Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Completion   (X)   Oil Well   Coa Well   New Well   Workever   Despen   Plug Book   Sana    Designate Type of Comp	AND NATURAL GAS  And Page 12W NMFM, San Juan County  AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2645, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2645, Houston, Texas 77001  B. Refilly Heights, Farmington, New Mexico  Twp. Page. Is gas actually connected?  When  Twp. Page. Is gas actually connected?  No yother lease or pool, give commingling order number:  Il Well Gas Well New Well Workover Deepen Pluq Back Same Resty. Diff. Resty  cling Formation Top Oil/Gas Pay Tubing Depth  Depth  Depth  Depth  BLE (Test must be after recovery of total volume of load oil and numbers)  Top Oil/Gas Pay Tubing Depth  Depth  BLE (Test must be after recovery of total volume of load oil and numbers)  Tubing Depth  Depth  Depth  SACKS CEMENT  Producing Method (Flow, pump, gas lift, etc.)  Top Oil/Gas Pay Choke Size  Cov. 27, 1973 Flow  Casing Pressure Choke Size  Cov. 27, 1973 Gravity of Condensate  Spsi Gas MCF  TOTM  OIL CONSERVATION COMMISSION  APPROVED MAR 2, 1 1974  Typinal Signed by Emery C. Armala  By Triginal Signed by Emery C. Armala	- T		Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Line of Section   15   Township   25 N   Range   12 N   NMFM.   San Juan	AND NATURAL GAS  Indensate P. O. Box 2645. Houston, Texas 77001  B. Reilly Heights, Farmington, New Mexico  Twp. Pse.  Is an actually connected? When  y other lease or pool, give commingting order number:  If well Gas well New Well Workover Despen Plug Back Same Resty. Diff. Resty  eady to Prod.  Total Depth P.B.T.D.  Cong Formation Top 011/Gas Pay Tubing Depth  BLE (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours)  Producing Memory of total volume of load oil and must able for this depth or be for full 24 hours)  Flow  Casing Freature Consumpting Flow  Flow  Casing Freature Choke Size  Spei Gas MGF  OIL CONSERVATION COMMISSION  APPROVED MAR 9.1 1974  APPROVED MAR 9		Central Bisti Unit	45 Bisti Lower Ga	State, Federa	l or Fee	
Unit Letter 1 1980 Feet From The 197th Line and 660 Feet From The 1981 Feet From The 1981 Line and 660 Feet From The 1981 Feet From The 1981 Line and 660 Feet From The 1981 Feet From The 1981 Line and 660 Feet From The 1981 Feet From The 1	AND NATURAL GAS  Indersate Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2645, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)  B. Reilly Heights, Farmington, New Mexico  Twp. Pge.  Is gas actually connected?  When  Town. Pge.  Is gas actually connected?  When  Town of the destrict of the destrict of the sent of the	ŀ					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorized Transporter of Oil (S) or Condensore Address (Give address to which approved copy of this form: Shell Pineline Council S or Condensore Address (Give address to which approved copy of this form: Shell Pineline Council S or Condensore Address (Give address to which approved copy of this form: Note of Authorized Transporter of Caranghead Gas (X) or CM Osc.  Note of Authorized Transporter of Caranghead Gas (X) or CM Osc.  Note of Authorized Transporter of Caranghead Gas (X) or CM Osc.  Note of Authorized Transporter of Caranghead Gas (X) or CM Osc.  Note of Authorized Transporter of Caranghead Gas (X) or CM Osc.  Note of Production is commingted with that from any other lease or pool, give commingting order number:  If this production is commingted with that from any other lease or pool, give commingting order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Dute Spudded  Designate Type of Completion — (X)  Dute Spudded  Designate Type of Completion — (X)  Dute Spudded  Designate Type of Completion — (X)  Tubing Casing, and CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  Nov. 27, 1973  Flow  Nov. 27, 1973  Tubing Pressure  101-Bale.  Nov. 27, 1973  Flow  Construction From Transporter of Completion of Test  Nov. 27, 1973  Actual Prod. During Test  OIL Edition Gravity of Condensure/MAMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shutt-in)  Coaling Pressure (Shutt-in)  Coaling Pressure (Shutt-in)  Coaling Pressure (Shutt-in)  Chake Size  OIL CONSERVATION COMMISS  TITLE  SIPERVISOR DIST. #3	AND NATURAL GAS  Indersate Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2645, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)  B. Reilly Heights, Farmington, New Mexico  Twp. Pge.  Is gas actually connected?  When  Town. Pge.  Is gas actually connected?  When  Town of the destrict of the destrict of the sent of the			180 - n m north	o and 660 For Front	The West	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   Soc   Condensate   Address (Give address to which approved copy of this form   Shell Pipeline Company   P. O. Rox 2048, flouston, Texas 77	AND NATURAL GAS  Indensate Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2648, Houston, Texas 77001  or Dry Gas Address (Give address to which approved copy of this form is to be sent)  B. Reilly Heights, Farmington, New Mexico  Twp. Fge.  1 s. gas actually connected? When  In O  y other lease or pool, give commingling order number:  If well Gas Well New Well Workover Despen Plug Back Same Res'v. Diff. Res've addy to Prod.  Total Depth	j	Unit Letter;;	Feet From The HOFUI Lin	e and 500 restrion	146	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   Soc   Condensate   Address (Give address to which approved copy of this form   Shell Pipeline Company   P. O. Rox 2048, flouston, Texas 77	AND NATURAL GAS  Indensate Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2648, Houston, Texas 77001  or Dry Gas Address (Give address to which approved copy of this form is to be sent)  B. Reilly Heights, Farmington, New Mexico  Twp. Pge.  1 Syst actually connected? When no  y other lease or pool, give commingling order number:  If well Gas Well New Well Workover Despen Plug Back Same Resty. Diff. Resty  eady to Prod.  Total Depth P.B.T.D.  UBING, CASING, AND CEMENTING RECORD  a TUBING SIZE DEPTH SET SACKS CEMENT  Depth Set Sacks CEMENT  BLE (Test must be after recovery of total volume of load oil and must apply exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow Casing Pressure Choice Size  50 PSi Gas-MCF  Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974 19  Tiginal Signed by Emery C. Arnelds  Priginal Signed by Emery C. Arnelds			O EN	12%I MMDM	San Juan County	
Since of Authorized Transporter of Utility   Shell Pipeline Company   P. O. 80x 2646. House on Authorized Transporter of Creinphead Gas   or Dry Oas   Address form address to which approved copy of this form E1 Paso Natural Gas   Unit   Sec.   Twp.   Page.   B. Reilly Heights   Farmington, Nov.   New location of tanks   O.   5   25h   12tt   B. Reilly Heights   Farmington, Nov.   New location of tanks   O.   5   25h   12tt   D.   Is gas actually connected?   When   New Well workers of tanks   New Well   Workever   Despen   Fluq Back   Same   Designate Type of Completion - (X)   Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.S.T.D.	Address (Cittle address to built approved copy of this form is to be sent)  P. O. Box 2648, Houston, Texas 77001  address (Give address to built happroved copy of this form is to be sent)  B. Refilly Heights, Farmington, New Mexico  Twp. Ege.  I sas actually connected? When no you other lease or pool, give commingling order number:  If well Gas well New Well Workover Deepen Plug Back Same Resty. Diff. Resty eady to Prod.  Total Depth P.B.T.D.  Tubing Depth  Depth P.B.T.D.  Tubing Depth  Depth P.B.T.D.  Tubing Depth Ser Sacks Cement  A TUBING SIZE DEPTH SET SACKS CEMENT  BLE (Test must be after recovery of total volume of load oil and must appel of exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure Choke Size  Casing Pressure Choke Size  DEPTH SET TOTAL  TOTAL  Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2.1 1974  APPROVED MAR 2.1 1974  Total Conservation the information given now ledge and belief.  By Original Signed by Emery C. Arnolds	į	Line of Section 15 To	wnship 25N Range	12W , NMPM,	Dan Juan County	
State of Authorized Transporter of Oil [X]   Condensate	Address (Citie address to built approved copy of this form is to be sent)  P. O. Box 2648, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)  B. Refilly Heights, Farmington, New Mexico  Twp. Ege.  Is as actually connected? When no you other lease or pool, give commingling order number:  If well Gas well New Well Workover Deepen Plug Back Same Resty. Diff. Resty eady to Prod.  Total Depth P.B.T.D.  Coing Formation Top Oil/Gas Pay Tubing Depth  Depth Depth SACKS CEMENT  A TUBING SIZE DEPTH SET SACKS CEMENT  BLE (Test must be after recovery of total volume of load oil and must appel acceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure Choke Size  Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2.1 1974  APPROVED MAR 2.1 1974  In order that the conservation the information given moveledge and belief.  By Original Signed by Emery C. Arnolds						
Shell Pipeline Company Name of Authorized Transporter of Crisingheed Gas [3] or Dry Gas	P. O. Box 2648, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)  B. Reflly Heights, Farmington, New Mexico  Twp. Pge.  1 sgas actually connected? When  1 to yother lease or pool, give commingling order number:  It well Gas Well New Well Workover Despen Plug Back Same Resty. Diff. Resty  eady to Prod. Total Depth P.B.T.D.  Cing Formation Top Oll/Gas Pay Tubing Depth  Depth P.B.T.D.  BLE (Test must be after recovery of total volume of load oil and must agual to receed top allow able for this depth or be for full 24 hours)  Producing Menhod (Flow, pump, gas lift, etc.)  Flow  Casing Pressure Choke Size  Spsi Water-Bble. Gas-MCF  Water-Bble. Condensate/MMCF Gravity of Condensate  Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974  PROVED MAR 2 1 1974	II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Cine address to which approx	ned conv of this form is to be sent)	
Name of Authorized Transporter of Cottainchead Gos [N] or Dry Gas [N] Address (filter address to which approved copy of this form E1 Paso Natural Gas  [N exit production of tendeds, give location of tendes, give location of the give location of the give location of tendes, give location of the give location gives and the give location of the give location gives and the give location of the give location gives and the give location of the give location gives and the give location of the give location gives and the give location of the give location gives and the give location of the give location gives and the give location of the give location gives and the give location gives and the give location gives and give location of the give location gives and the give location gives and give location of the give location gives and give location of the give location gives and give location gives and give location gives and give location gives and give location gives a	Address (Give address to which approved copy of this form is to be sent)  B. Reilly Heights, Farmington, New Mexico  B. Reilly Heights, Farmington, New Mexico  S 25N 12W no  y other lease or pool, give commingling order number:  It well Gas well New Well Workover Despen Plug Back Same Res'v. Diff. Res'v.  eady to Prod. Total Depth P.B.T.D.  Cing Formation Top Oil/Gas Pay Tubing Depth  Depth Depth SET SACKS CEMENT  A TUBING SIZE DEPTH SET SACKS CEMENT  BLE (Test must be after recovery of total volume of load oil and must agual to exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure Choke Size  Cov. 27, 1973 Flow  Casing Pressure Choke Size  S psi Sol Water-Bble Gravity of Condensate  Casing Pressure (Shut-In) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974 19		Name of Authorized Transporter of Oil	x or Condensate			
Note of Authorized Transporter of Crisinghead Gas [S] or fary Gas   Authorized Transporter of Crisinghead Gas	B. Reilly Heights, Farmington, New Mexico    Twp.   Fge.   Is gas actually connected?   When	į	Shell Pipeline Company	7	P. 0. Box 2648, Housto	n, Texas 77001	
If well produces oil of liquids, give location of tentas.  If well produces oil of liquids, give location of tentas.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Completion — (X)  Total Depth  P.B.T.D.  Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  Length of Test  Nov. 27, 1973  Length of Test  25 psi  Actual Prod. During Test  Oil-Bbis.  25,0  GAS WELL  Actual Prod. During Test  Oil-Bbis.  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil-Bbis.  Oil-Bbis.  Oil-Bbis.  Oil-Conservation  Commission have been completed with and that the information given shows is true and complete to the best of my knowledge and belief.  NIPS WINSON DIST. #3	Twp. Pge. Is gas actually connected? When 5 25N 12M NO  y other lease or pool, give commingling order number:  If well Gas Well New Well Workover Despen Plug Back Same Resty. Diff. Resty endy to Prod.  Cling Formation Top Oli/Gas Pay Tubing Depth  Depth Depth Depth P.B.T.D.  UBING, CASING, AND CEMENTING RECORD A TUBING SIZE DEPTH SET SACKS CEMENT  BLE (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  TOY. 27, 1973 Casing Pressure Choke Size  50 psi Water-Bbis. Gas-MCF  UBing Conservation the information given mowledge and belief.  APPROVED MAR 2 1 1974 1974  APPROVED MAR 2 1 1974 1994	ļ	Name of Authorized Transporter of Ca	singhead Gas 🔀 💮 or Dry Gas 🦲			
It well produces all or liquide, give location of tonks.   Sec.   Twp.   Page.   Is gas actually connected?   When give location of tonks.   Sec.   Sec.   Twp.   Page.   In   In   In   In   In   In   In   I	y other lease or pool, give commingling order number:  If well   Gas Well   New Well   Workover   Despen   Plug Back   Same Resty,   Diff. Resty    eady to Prod.   Total Depth   P.B.T.D.    Cling Formation   Top Oll/Gas Pay   Tubing Depth    Depth   Depth   Depth    A TUBING SIZE   DEPTH SET   SACKS CEMENT    alle for this depth or be for full 24 hours)   Producing Melad (Flow, pump, gas lift, etc.)    Flow   Casing Pressure   Choke Size    Solution   Sacks Cement    Water-Bbis   Gas-MCF    Total Depth   Gravity of Condensate    Mater-Bbis   Gas-MCF    Casing Pressure (Shut-in)   Choke Size    OIL CONSERVATION COMMISSION    APPROVED   MAR 2 1 1974    APPROVED		El Paso Natural Gas		B. Reilly Heights, Far	mington, New Mexico	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RAB, RT, GR, etc.)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  And Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  24 hrs  24 hrs  25 psi  Actual Prod. During Test  Casing Pressure  25 psi  Actual Prod. During Test  Casing Method (pitot, back pr.)  Tubing Pressure (Shmt-in)  Tubing Pressure (Shmt-in)  Casing Pressure (Shmt-in)  Choke Size  O'L CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  SUPAKIVISOR DIST. #3	y other lease or pool, give commingling order number:  Il Well   Gas Well   New Well   Workever   Despen   Plug Back   Same Res'v.   Diff. Res'v.    eady to Prod.   Total Depth   P.B.T.D.    Cling Formation   Top Oli/Gas Pay   Tubing Depth    Depth   Depth   Depth    Each   Tubing Depth   Depth   SACKS CEMENT    Each   Tubing SIZE   DEPTH SET   SACKS CEMENT    Each   Sacks CEMENT    Each	}		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, R&B, RT, GR, etc.)  Perforations  Tubing Depth  Tubing CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  OIL COMPLETION AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must gast able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Nov. 27, 1973  Nov. 27, 1973  Nov. 27, 1973  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  24 hrs  Actual Prod. During Test  OIL Bbls.  OIL Bbls.  OIL Bbls.  OIL CONSERVATION COMMISS  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  By Original Signed by Enery G. Arm shove is true and complete to the best of my knowledge and belief.  TITLE  SUPSKY/ISOR JIST. #3	y other lease or pool, give commingling order number:  Il Well   Gas Well   New Well   Workever   Deepen   Plug Back   Same Resty.   Diff. Resty eady to Prod.   Total Depth   P.B.T.D.    Cling Formation   Top Oll/Gas Pay   Tubing Depth    Depth   Depth   Depth    A TUBING SIZE   DEPTH SET   SACKS CEMENT    BLE   (Test must be after recovery of total volume of load oil and must   asked   exceed top allow able for this depth or be for full 24 hours )  Producing Method (Flow, pump, gas lift, etc.)  Flow   Casing Pressure   Choke Size    Solution   Solution   Casing Pressure   Choke Size    It   Bbis. Condensate/MMCF   Gravity of Condensate    Casing Pressure (Shut-in)   Choke Size    OIL CONSERVATION COMMISSION    APPROVED   MAR 9 1 1974   19    Original Signed by Emery C. Armale.	j		0 5 25N 12W	no		
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Elevations (DF, RKE, RT, GR, etc.)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  Length of Test  Nov. 27, 1973  Length of Test  24 hrs  Actual Prod. During Test  Oil -Bbis.  Date of Test  Actual Prod. During Test  Oil -Bbis.  Date of Test  Actual Prod. During Test  Oil -Bbis.  Discomplished (Pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SUPRIVISOR DIST. #3  TITLE  SUPRIVISOR DIST. #3  TITLE  SUPRIVISOR DIST. #3  TITLE  SUPRIVISOR DIST. #3  TITLE  SUPRIVISOR DIST. #3	and to Prod.  Total Depth  Top Oil/Gas Pay  Depth  Depth  A TUBING SIZE  DEPTH SET  SACKS CEMENT  Depth  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Top Oil Gas Pay  Casing Pressure  Sacks Cement  Top Oil 24 hours  Top Oil 25 hours  Top Oil 26 hours  Top Oil 27, 1973  Top Oil 26 hours	!		<u></u>			
Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Date Spudded  Date Compil. Ready to Prod.  Date Spudded  Date Compil. Ready to Prod.  Date Spudded  Date Spudded  Date Compil. Ready to Prod.  Depth  P.B.T.D.  Tubing Depth  Tubing Casing, AND CEMENTING RECORD  Actual Prod.  Date Size  Depth Set  Depth Set  Sacks of Set  Depth Set  Sacks of Set  Depth Set  Depth Set  Depth Set  Sacks of Set  Depth Set  Sacks of Set  Depth Set  Depth Set  Depth Set  Sacks of Set  Depth Set  Depth Set  Depth Set  Depth Set  Sacks of Set  Depth Set  Depth Set  Depth Set  Sacks of Set  Depth Set  Sacks of Set  Depth Set  Depth Set  Sacks of Set  Sacks of Set  Depth Set  Sacks of Set  Sacks of Set  Depth Set  Sacks of	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  BLE  (Test must be after recovery of total volume of load oil and must agual to exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Casing Pressure  Solution  Depth  Sacks CEMENT  Sacks CEMENT  Sacks CEMENT  Contact Size  Contact Size  Contact Size  Choke Size  Choke Size  TOTM  Depth  Sacks CEMENT  Sacks CEMENT  Contact Size  Contact Size  Contact Size  Choke Size  Choke Size  Contact S			th that from any other lease or pool,	give comminging order number.		
Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RAB, RT, GR, etc., Name of Producing Formation  TUBING, CASING, AND CEMENTING RECORD  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS COMPIL WELL  Date First New Oil Run To Tanks Nov. 27, 1973  Length of Test  Tubing Pressure  24 hrs  Actual Prod. During Test  Oil-Bbie.  25 pgi  Gas WELL  Actual Prod. During Test  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  SUPERVISOR DIST. #3  TITLE  SUPERVISOR DIST. #3	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  SACKS CEMENT  OIL CON.  BLE (Test must be after recovery of total volume of load oil and must equal to exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  TOV. 27, 1973  FLOW  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  1/4  Bble. Condensate/MMCF  Gravity of Condensate  TSTM  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1 1974  APPROVED  Original Signed by Emery C. Armolds  NAPROVED  ORIGINAL TO A MAR 2 1 1974  APPROVED  ORIGINAL Signed by Emery C. Armolds	IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS COMPIL WEIL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  24 hrs  Actual Prod. During Test  Oil. Bbis.  CASING ** TUBING SIZE  DEPTH SET  SACKS COMPIL Ready to be for full 24 hours)  Casing Pressure  Choice Size  25 pg i  Actual Prod. During Test  Oil-Bbis.  Discondensate/MMCF  Testing Method (Pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  SUPERVISOR DIST. #3  TITLE  SUPERVISOR DIST. #3	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  SACKS CEMENT  OIL CON.  BLE (Test must be after recovery of total volume of load oil and must equal to exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  TOV. 27, 1973  FLOW  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  1/4  Bble. Condensate/MMCF  Gravity of Condensate  TSTM  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1 1974  APPROVED  Original Signed by Emery C. Armolds  NAPROVED  ORIGINAL TO A MAR 2 1 1974  APPROVED  ORIGINAL Signed by Emery C. Armolds		Designate Type of Completi				
Date Spudded  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  TUBING CASING, AND CEMENTING RECORD  TUBING CASING A TUBING SIZE  DEPTH SET  SACKS C  TOP OIL/Oas Pay  Tubing Depth  TOP OIL/Oas Pay  Tubing Record  TUBING RECORD  SACKS C  ACKS C  TOP OIL/Oas Pay  Tubing Record  Test must be after recovery of social volume of load oil and must required oils for this depth or be for full 24 hours)  Producing Metind (Flow, pump, gas lift, etc.)  Flow  Top OIL/Oas Pay  Tubing Record  Top OIL/Oas Pay  Tubing Record  Test must be after recovery of social volume of load oil and must required oils for full 24 hours)  Producing Metind (Flow, pump, gas lift, etc.)  Flow  The producing Metind (Flow, pump, gas lift, etc.)  Top OIL Choke Size  Top OIL Conservation Commission have been compiled with and that the information given above is true and compilete to the best of my knowledge and belief.  TITLE  SUPERVISOR DIST. #3	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  SACKS CEMENT  OUL CON.  **TUBING SIZE  DEPTH SET  SACKS CEMENT  **TUBING SIZE  OUL CON.  **TUBING SIZE				Total Denth	P.B.T.D.	
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  LOLL  OIL CON  GET-  OIL WEIL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  24 hrs  Actual Prod. During Test  Oil Bbis.  Oil Bbis.  Oil Bbis.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Oil CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  SUPERIVISOR DIST. #3  TITLE  SUPERIVISOR DIST. #3  TITLE  SUPERIVISOR DIST. #3	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEM		Date Spudded	Date Compt. Reday to Prod.	Total Sopiii		
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  LOLL  OIL CON  GET-  OIL WEIL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  24 hrs  Actual Prod. During Test  Oil Bbis.  Oil Bbis.  Oil Bbis.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Oil CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  SUPERIVISOR DIST. #3  TITLE  SUPERIVISOR DIST. #3  TITLE  SUPERIVISOR DIST. #3	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEM				E 01/0-2	Tubing Depth	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS OF SET DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  24 hrs  Actual Prod. During Test  OIL-Bbls.  OIL-Bbls.  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  SUPERVISOR DIST. #2  TITLE  SUPERVISOR DIST. #2	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEM	į	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS C  LOCAL CONTROL CONTR	UBING, CASING, AND CEMENTING RECORD  & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEM	İ				Depth Carries Sho	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours.  Date First New Cil Run To Tanks Nov. 27, 1973  Length of Test  24 hrs Actual Prod. During Test  Oil-Bbis.  Oil-Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DIST. #3	BLE (Test must be after recovery of total volume of load oil and must equal to exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow Casing Pressure Casing Pressure Spai  Water-Bbls.  Casing Pressure  Choke Size  1/4  Bbls. Condensate/MMCF Gravity of Condensate  TSTM  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974  APPROVED By Original Signed by Emery C. Appoints		Perforations			MINICAL	
WELL  Actual Prod. During Test  Actual Prod. Test-MCF/D  Length of Test  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Length of Test  Actual Prod. Test-MCF/D  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  APPROVED  SUPERIVISOR DIST. #3	BLE (Test must be after recovery of total volume of load oil and must equal to exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Producing Pressure Choke Size  Casing Pressure Choke Size  TSTM  Bbls. Condensate/MMCF Gravity of Condensate  TSTM  Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974  APPROVED MAR 2 1 19					- AH FIVED \	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  25 psi  Actual Prod. During Test  OII-Bbis.  OII-Bbis.  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 9.1 1974  APPROVED  MAR 9.1 1974  SUPERIVISOR DIST. #3	BLE (Test must be after recovery of total volume of load oil and must equal conferced top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Casing Pressure  Choke Size  50 psi  Water-Bbls.  Gas-MCF  TSTM   Bbls. Condensate/MMCF  Gravity of Condensate  TSTM  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1 1974  APPROVED  By Original Signed by Emery C. Appoints	1		TUBING, CASING, AN	D CEMENTING RECORD	\KIULI	
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  Tubing Pressure  24 hrs  Actual Prod. During Test  Oil-Bbls.  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  APPROVED  MAR 2 1 1974  TITLE  SUPSIVISOR DIST. #3	BLE (Test must be after recovery of total volume of load oil and must equal to a exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Casing Pressure  So psi  Water-Bbls.  Gas-MCF  TSTM  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1 1974  APPROVED  By Criginal Signed by Emery C. Appella	Ì	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  Tubing Pressure  24 hrs  Actual Prod. During Test  Oil-Bbls.  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  APPROVED  MAR 2 1 1974  SUPSIVISOR DIST. #3	BLE (Test must be after recovery of total volume of load oil and must adual to exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Choke Size  50 psi  Water-Bbis.  Gas-MCF  TSTM   Bbis. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1 1974  APPROVED  By Original Signed by Emery C. Armelia	-				442 9 1 157	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  Tubing Pressure  24 hrs  Actual Prod. During Test  Oil-Bbis.  Oil-Bbis.  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Oil CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  APPROVED  MAR 2 1 1974  TITLE  SUPSIVISOR DIST. #3	BLE (Test must be after recovery of total volume of load oil and must equal to exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Casing Pressure  50 psi  Water-Bble.  50 psi  Gas-MCF  TSTM   Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1 1974  APPROVED  By Original Signed by Emery C. Arnolds					-	
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OIL WELL  Date First New Oil Run To Tanks  Nov. 27, 1973  Length of Test  24 hrs  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  By Original Signed by Emery C. Apprentic Supplied by Em	able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Casing Pressure  Choke Size  1/4  Water-Bbls.  Gas-MCF  TSTM  Bbls. Condensate/MMCF  Gravity of Condensate  APPROVED  MAR 2 1 1974  APPROVED  By Original Signed by Emery C. Approved  APPROVED  BY Original Signed by Emery C. Approved  APPROVED   MAR 2 1 1974  APPROVED   MAR 2 1 19			OP ATTOWARTE OF	the recovery of energy volume of load oil	and must be equal to a exceed top allow	
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Length of Test  Length of Test  24 hrs  Actual Prod. During Test  Casing Pressure  25 psi  50 psi  Case-MCF  Condensate/MMCF  Condensate/MMCF  Testing Method (pitot, back pr.)  Length of Test  Length of Test  Casing Pressure  Casing Pressure  Choke Size  1/-  Mater-Bbls.  Condensate/MMCF  Gravity of Condensate/MMCF  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  SUPERVISOR DIST. #3	Casing Pressure  5 psi  50 psi  Water-Bbls.  Condensate/MMCF  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  TETM  TETM  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1 1974  APPROVED  By Original Signed by Emery C. Approved  By Original Signed by Emery C.						
Length of Test  24 hrs  Actual Prod. During Test  Oil-Bbls.  25 psi  Sol psi  Gas-MCF  TST  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Dil-Bbls.  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  SUPERVISOR DIST. #3	5 psi 50 psi 1/4  5.0 0 TSTM   Bbls. Condensate/MMCF Gravity of Condensate  are (Shut-in) Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974  approved the information given the information given the information given the information given the converge and belief.  By Original Signed by Emery C. Approved the converge and belief.	1	Nov. 27, 1973	Nov. Z/, 19/3		Choke Size	
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Actual Prod. During Test  25.0  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condens  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DIST. #3	TSTM  Bbis. Condensate/MMCF Gravity of Condensate  Casing Pressure (shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974  The Oil Conservation the information given thousedge and belief.  By Original Signed by Emery C. Approved the Mark of the Conservation of the Con		24 hrs	25 psi	50 psi	1/4	
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GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condens  Cosing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bbls. Condensate/MMCF  Gravity of Condens  Cosing Pressure (shut-in)  OIL CONSERVATION COMMISS  APPROVED  MAR 2.1 1974  By Original Signed by Emery C. Approved the Superior of the Oil Conservation given above is true and complete to the best of my knowledge and belief.	Description (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED MAR 2 1 1974  The information given gi		Actual Prod. During Test		Δ.	TSTM	
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Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condens  Gravity of Condens  Gravity of Condens  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Actual Prod. Test-MCF/D  Casing Pressure (shut-in)  OIL CONSERVATION COMMISS  APPROVED  MAR 2 1 1974  By Original Signed by Emery C. Arm  SUPERVISOR DIST. #3	Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  The Oil Conservation the information given thousedge and belief.  By Original Signed by Emery C. Agriculture (Shut-in)		Actual Prod. During 1001	25.0	1		
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TITLESUPERVISOR DIST. #3	OTRACTOTY COR LABOR 100		GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (shut-in)  OIL CONSERVA	Choke Size  ATION COMMISSION  197#	
TITLESUPERVISOR DIST. #3	OTRACTOTY COR LABOR 100		GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Casing Pressure (shut-in)  OIL CONSERVA	Choke Size  ATION COMMISSION  197#	
TITLE	11 カロヤがアメエガヘび カモカギ。 基の		GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED MAR 2.1	Choke Size  ATION COMMISSION  197#	
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	This form is to be filed in compliance with RULE 1104.		GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  APPROVED MAR 2.1  By Original Signed by	Choke Size  ATION COMMISSION  1974  Emery C. Arnold	

Deary (Sagnet)

Earth Sciences Company - Agent

3/18/74 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Sales Constant