Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Aricsia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHORIZ AND NATURAL GA	S					
Operator		Well Al	Well API No.						
Giant Exploration & :		30-045-05392							
P.O. Box 2810, Farming	gton, New Me	xico 87499	Other (Please explain	al .					
Reason(s) for Filing (Check proper box)	Change is	Transporter of:	Unior (riease explain	.,,					
New Well		Dry Gas							
Recompletion	Casinghead Gas	Condensate			ive Jul				
change of operator give name Hive	on Developme	nt Company,	P.O. Box 2810, F	armingt	on, N.M.	87499	<u> </u>		
nd address of previous operator									
I. DESCRIPTION OF WELL	ng Formation	mation Kind of Lease Lease No.			sc No.				
Lease Name Central Bisti Unit		Bisti Lowe		State, F Fed	ederal or Fee	NM 07	0322 - A		
Location									
Unit LetterE	: 1980	Feet From The 110	rth Line and 660	Fee	From The	west	Line		
	aen	Danes 1 21.1	, NMPM, Sa	n Juan			County		
Section 15 Township	25N	Range 12W	Hairini 3a	ii Juan					
II. DESIGNATION OF TRAN	SPORTER OF C	OIL AND NATU	RAL GAS		A 11.12 A	m is to be an	-/1		
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil X or Condensate				Acoress (Give address to which opps over copy of the family				
Giant Refining	PO Box 256, FArmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing		or Dry Gas	PO Box 4990.						
El Paso Natural Gas If well produces oil or liquids,	Unit S∞.	Twp. Rgc.	Is gas actually connected?	When					
ive location of tanks.	i	i i	Yes	l					
f this production is commingled with that	from any other lease o	r pool, give comming	ling order number:						
V. COMPLETION DATA			New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X) Oil Wa	in Gas well	I HOW HEN HOLKOTEL				<u></u>		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.				
			T 00/C P		Tables D. 1				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo		Formation	Top Oil/Gas Pay		Tubing Dept	Tubing Depth			
D. Combons	<u></u>				Depth Casing Shoe				
Perforations									
	TUBINO	, CASING AND	CEMENTING RECOR	D		ACKS OF A	ENT		
HOLE SIZE	THE PARTY OF THE P		DEPTH SET	SACKS CEMENT					
	ļ								
	 								
	-				L				
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE		ausable Ger (b.)	denth or he f	or full 24 hou	vs.)		
OIL WELL (Test must be after t	recovery of total volum	ne of load oil and mus	Producing Method (Flow, pu	ump, gas lift. e	(c.)	, , , , , , , , , ,			
Date First New Oil Run To Tank	Date of Test		, todading medica (1 tom) pr						
Length of Test	Tubing Pressure		Casing Pres	EIM	OR				
renka or test			ie C		Gas-				
Actual Prod. During Test	Oil - Bbls.		Water - Bbl UU JUL	6 1990					
			JUL -	0,000	1				
GAS WELL			Bbis, Condensate/MIMCF	ON C	Gravity of C	ondensate			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MIVIC	distrib of concensus					
0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
Testing Method (pilot, back pr.)		•							
VI. OPERATOR CERTIFIC	TATE OF COM	MPLIANCE	011 001	JOEDY	V.T.I.U.V.I	טועופוע	NC		
I hereby certify that the rules and regu	OIL CONSERVATION DIVISION								
Division have been complied with and	JUL 0 6 1990								
is true and complete to the best of my	knowledge and belief		Date Approve	ed					
(a, a; 1)				3	<i>∧</i>) ∈	£	•		
Simulation	By	DY							
Aldrich L. Kuchera	SUPERVISOR DISTRICT &S								
Printed Name	(50	5) 326-3325	Title						
Date		Felephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.