

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 660' FWL, Sec. 15, T25N, R12W E

5. Lease Designation and Serial No.

NM 070322 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit #45

9. API Well No.

30-045-05392

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Completion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company plugged and abandoned the above well as follows:

1. Perforated 4 squeeze holes at 3100'. Set cement retainer at 2994'.
2. Spotted cement plug above Gallup perforations with 70 sks Class "B" cement. Displaced 65 sks below the retainer and spotted 5 sks on top of the retainer. (Work performed per verbal approval of Wayne Townsend.)
3. Filled casing from 2949' to 1486' with 34 bbls of 8.5 ppg, 41 visc mud.
4. Shot 4 squeeze holes at 1486'. Set cement retainer at 1426'.
5. Spotted cement across tops of Mesa Verde, Pictured Cliffs, and Fruitland formations with 324 sks Class "B" cement. Displaced 207 sks below retainer and spotted 117 sks on top of the retainer. Cement top is 369'.
6. Shot 2 squeeze holes at 342'. Mixed and pumped 106 sks Class "B" cement down casing and out bradenhead. Circulated cement to surface.
7. Cut off wellhead and installed regulation dry hole marker.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett Title Vice President

Date FEB 12 1993

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

**APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

FEB 24 1993

AREA MANAGER