UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

PULL OR ALTER CASING

MULTIPLE COMPLETE

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. Phillips Pet Co. No. 2

ALTERING CASING

	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		Hoske YeCa Wood Price	
		7. UNIT AGREEMENT NA	OI E
WELL GAS WELL OTHER		Carson Unit	
NAME OF OPERATOR		8. FARM OR LEASE NAME	
Shell Oil Company			
. ADDRESS OF OPERATOR		9. WELL NO.	
1700 Broadway, Denver, Colorado 80202		12-18	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 		10. FIELD AND POOL, OR WILDCAT Bisti	
2080' FNL & 660' FWL, Sec. 18,		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
T25N, R11W, N.M.P.M. San Juan Co., N.M.		T25N, R11W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6377.2 K.B.	San Juan	N.M.
6. Check	Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data	
NOTICE OF 1	NTENTION TO: SUBS	SEQUENT REPORT OF:	

ABANDON MENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

See attached Abandonment Prognosis

TEST WATER SHUT-OFF

FRACTURE TREAT



SIGNED . Tynune	TITLE Div. Opers. Engr.	DATIS OCT 0 6 1975
(This space for Federal or State office use) APPROVED BY	TITLE	DATE

Prognosis Plug and Abandonment Carson Unit 12-18 Section 18, T 25 N, R 11 W San Juan County, New Mexico

Pertinent Data

8 5/8" to 103

TD: 5020 PBTD: 5015 8 5/8" Csg. @ 103 4 1/2" Csg. @ 50 Csg. $@5018 ext{ w/150 sax. w/4% ge1}$ 7 7/8" Hole

6377 Elevation: KB - GL = 9Permanent Datum = KB

Past and current status: Presently TAD Completed 3/31/58. Flowed 270 BOD 667 Mcf/Day Gas

Proposed Work: Plug and Abandon

- 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations.
- 3. Pull tubing.

4880

4. Rig up casing pullers.

4898

Attempt to shoot and pull casing at ± 3500'. (theoretical cement top at 4018. Top of Mancos Shale 4874 . If unable to pull any casing, go to step S.

4904

6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:

4918 4947

> 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole)

4954

b. 200' plug from top of Fruitland Coal at 1100 to 1300.

4960

150' plug across base of Ojo Alamo sand at 310 . (100' below base of sand and 50'

4974

above base of sand). 100' plug across shoe of 8-5/8" casing. (30'

4978

in casing, 70' in open hole). 10 sack plug at surface.

4988

PBTD 5015

4 1/2" to

TD 5020 · 5018

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1150 to 1151.
 - b. Below Ojo Alamo sand from 410 to 411.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "G" cement plug from $\frac{1150}{6}$ to $\frac{480}{6}$.
- 10. Pull tubing to $\pm 400^{\circ}$, close bradenhead, displace 20 sax through perforations $\frac{1150}{}$ to $\frac{1151}{}$. WOC2 hours.
- 11. Pull tubing to perforations 410 to 411.
- 12. Load 4-1/2" casing with cement (\pm 35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations to 411.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

RWS:sy

JA Stanzione