Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

RECTIES Red Hazer Red, Asiec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RIGOT AND PRODUCTION OF Production Company SOLUTION OF Filing (Cheet proper box) SOLUTION OF SET OIL AND NATURAL GAS SOLUTION OF SET OIL AND NATURAL GAS SOLUTION OF SET OIL AND NATURAL GAS SOLUTION OF WELL AND LEASE DESCRIPTION OF WELL AND LEASE SOLUTION OF WELL AND LEASE SOLUTION OF WELL AND LEASE Unit Letter E : 2080 Feet From The North Line and 660 Feet From the Nort	TRICT II . Drawer DD, Artesia, NM 88210	P.O. Bo: Santa Fe, New Me:	c 2088 cico 87504-2088	
TO TRANSPORT OIL AND INATIONAL CONSTRUCTION SET OF COLORDARY TO BANK 2810, Farmington, New Markico 87499 SON 2810, Fa	TRICT III O Rio Brazos Rd., Aziec, NM 87410	DECLIEST FOR ALLOWAR	E AND AUTHORIZATION	
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Ann. Exploration Production Company	erator			
Comparison Com	Giant Exploration & F	roduction Company		
Section 18 Temporare of Completed Co	duess P.O. Box 2810, Farmingt	con, New Mexico 87499	Other (Please explain)	
TUBING. CASING AND CEMENT OF COMPLIAND LEASE Section 18 Township 25N Easing 11W NATRAL GAS Section 18 Township 25N Ea	ason(s) for Filing (Check proper box)		Outer (Finance Septembry)	
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Carson Unit 1 12-28 Bisti Lower Gallup Mayarts Maya	DESCRIPTION OF WELL A	ND LEASE	Kind of	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- while Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.