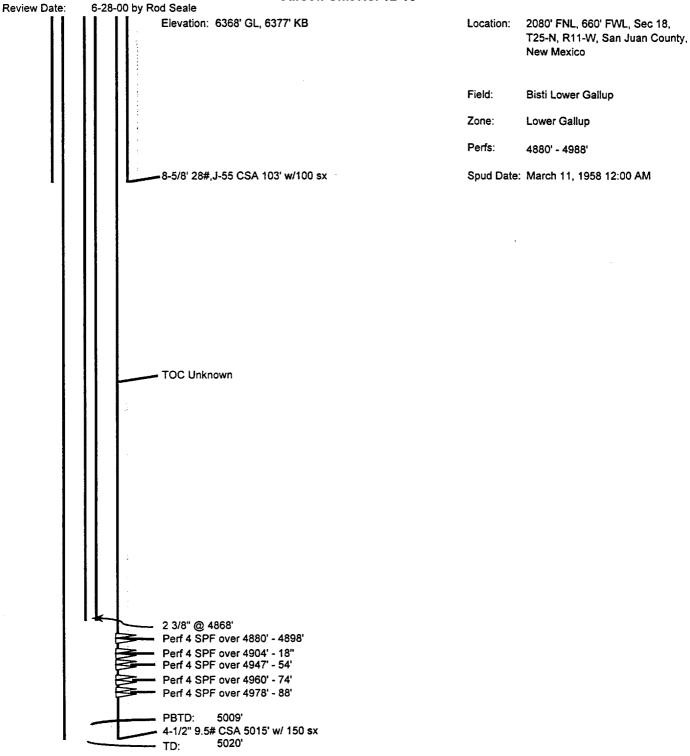
FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 5. Lease Designation and Serial No. UNITED STATES 14-20-603-1284 DEPARTMENT OF THE INTERIOR 6. If Indian, Allottee or Tribe Name BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals U.C. Carson Unit SUBMIT IN TRIPLICATE 8. Well Name and No. 1. Type of Well Carson Unit No. 12-18 Gas Well Other X Oil Well 9. API Well No. 2. Name of Operator 30-045-05393 Central Resources, Inc. 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. Bisti Lower Gallup P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) San Juan County, New Mexico 2080' FNL, 660' FWL, Sec 18, T25N, R11W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion X Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Dispose Water Other Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4850' and spot 50' of cement on top at top of Lower Gallup at 4865'. d. Spot a 100' cement plug from 3924' to 3824' across the top of the Mancos at 3874'. e. Spot a 100' cement plug from 2087' to 1987' across the top of the Menefee at 2037'. f. Spot a 100' cement plug from 1241' to 1141' across the top of the Pictured Cliffs at 1191'. g. Spot a 153' cement plug from 153' to surface across the surface casing shoe at 103'. h. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment. 14. I hereby certify that the foregoing for true and correct ✓June 28, 2000 Title District Manager Signed Rodney L Seale (This space for Federal or State office use) Title Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction

\*See Instruction on Reverse Side

## CENTRAL RESOURCES, INC.

## Carson Unit No. 12-18



Patty Shelton, Printed on 6/28/00