NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON R OF CASING SE	ESULT OF TEST IUT-OFF	REPORT ON REPAIRING WELL	-
REPORT ON RESULT OF PLUGGING WELL	REPORT ON R OPERATION	ECOMPLETION	REPORT ON (Other)	
		pary 16, 1956	Farmington, New	
Following is a report on the wor.	·	Date)		ace)
El Paso Hatura		Kelly		
(Company or O	perator)	•••••••••••	(Lease)	
Company tools (Contracto	or)	, Well No2	in the SR 1/4 NW 1/4 O	f Sec1
T25N , R. 12N , NMPM.,	Wildcat	Pool,	San Juan	C
and approval of the proposed plan (wa DETA Total Depth 4900'. Ran 14 joints 5 1/2",	s) (was not) obtained. ILED ACCOUNT OF WO 17#, N-80 extreme	RK DONE AND RESU	LTS OBTAINED and 12 joints 5 1/2",	
Total Depth 4900'. Ran 14 joints 5 1/2", 15.50#, J 55 extreme 1 line liner, set at 489 Comented with 50 sacks	s) (was not) obtained. ILED ACCOUNT OF WO 17#, N-80 extreme ine casing 461' for 7'. Top of liner i regular cement,	line casing 546 or a total of 26 at 3886' (4' liz		e me iner).
Total Depth 4900'. Ran 14 joints 5 1/2", 15.50#, J 55 extreme 1 line liner, set at 489	s) (was not) obtained. ILED ACCOUNT OF WO 17#, N-80 extreme time casing 461' for 7'. Top of liner i regular cement, 1d 1500 pounds 10	line casing 546 or a total of 26 at 3886' (4' liz 50 sacks Pozmix, minutes.	' and 12 joints 5 1/2", joints of 5 1/2" extremer hanger on top of 1	: ame i ne r).
Total Depth 4900'. Ran 14 joints 5 1/2", 15.50#, J 55 extreme 1 line liner, set at 489 Comented with 50 sacks CaCl2, and 2# Gel. Ho	s) (was not) obtained. ILED ACCOUNT OF WO 17#, N-80 extreme ine casing 461' f 7'. Top of liner regular cement, ild 1500 pounds 10 rature survey at	line casing 546 or a total of 26 at 3886' (4' liz 50 sacks Pozmix, minutes.	and 12 joints 5 1/2" joints of 5 1/2" extraor hanger on top of 1: 1/8 lb./sack Flocele, JAN 18 1956 OIL COM. COM. DIST. S	me iner). 1\$
Total Depth 4900'. Ran 14 joints 5 1/2", 15.50#, J 55 extreme 1 line liner, set at 489 Comented with 50 sacks CaCl2, and 25 Gel. He Top of coment by tempe	s) (was not) obtained. ILED ACCOUNT OF WO 17#, N-80 extreme ine casing 461' f 7'. Top of liner regular cement, old 1500 pounds 10 rature survey at	line casing 546 or a total of 26 at 3886' (4' line 50 sacks Posmix, minutes. 4000'.	and 12 joints 5 1/2" joints of 5 1/2" extraor hanger on top of 1: 1/8 1b./sack Flocele, JAN 18 1956 OIL COM. COM. DIST. S any. Petroleum Engir (Title)	me lmer). 1%
Total Depth 4900'. Ran 14 joints 5 1/2", 15.50#, J 55 extreme 1 line liner, set at 489 Cemented with 50 sacks CaCl2, and 2% Gel. He Top of cement by tempe Witnessed by	s) (was not) obtained. ILED ACCOUNT OF WO 17#, N-80 extreme ine casing 461' f 7'. Top of liner regular cement, old 1500 pounds 10 rature survey at	line casing 546 or a total of 26 at 3886' (4' line 50 sacks Pozmix, minutes. 4000'.	and 12 joints 5 1/2" joints of 5 1/2" extraor hanger on top of 1: 1/8 1b./sack Flocele, JAN 18 1956 OIL COM. COM. DIST. S any. Petroleum Engir (Title)	me lner). 1%

English Committee Committe