## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Conta Fa. Nati						
Lease No. 7 070067						
Unit Careon						

## SUNDRY NOTICES AND REPORTS ON WELLS

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	NTION TO DRILL		SUBSEQUENT REPORT OF WATER SHO	JT-OFF
NOTICE OF INTE	NTION TO CHANGE PLANS	<b>3</b>	SUBSEQUENT REPORT OF SHOOTING	OR ACIDIZING
NOTICE OF INTE	NTION TO TEST WATER S	HUT-OFF	SUBSEQUENT REPORT OF ALTERING	CASING
NOTICE OF INTE	NTION TO RE-DRILL OR I	REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLIN	G OR REPAIR
NOTICE OF INTE	NTION TO SHOOT OR ACI	DIZE	SUBSEQUENT REPORT OF ABANDONM	ENT
NOTICE OF INTE	NTION TO PULL OR ALTE	R CASING	SUPPLEMENTARY WELL HISTORY	i i
NOTICE OF INTE	NTION TO ABANDON WEL	<b>L</b>	Wisement deport of	Language A.
	(INDICATE A	BOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DA	TA)
			<i>∷a.</i> rch 21	10.60
			Controlling to the first the second	, 19 <u>.60</u>
Well No22	n Snit -14 is located	2070 ft. from	${N \choose {\bf g}}$ line and 1220 ft. from	$\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ line of sec
27 3.	14 1d Sec. No.)	25 (Twp.)	Range) (Meridian)	
	id Sec. No.)			
01et1	ield)	(County o	Subdivision) (St	ate or Territory)
The elevation	of the xience xio	ushing mahove sea lev	el is 6308 ft.	
The elevation	OF CHE AMERICAN	above sea ici	CI IO LEGILLELL. IV.	
		DETAI	LS OF WORK	
(State names of ar	nd expected depths to obj	ective sands; show size	s, weights, and lengths of proposed casing her important proposed work)	s; indicate mudding jobs, cement-
#8- 15' 12 2-16-60   • 2-17-60   • 2-18-60   to 3	eks, 220 cm. f Ti, formation ars. 1300 psi rforsted four otted 200 psl. nd and 120 bell 2-19-60 Belle	t. Fortland of temperature Pisplaced 1/2" holes/ft solvent. Se ls. Saxinum d frac sand.	2", 9.50, 3-55 casing a coment treated with 45 grant 120 F±. Satimated strewith oil. Held 1500 per 4763-67, 4771-96, 4800 nd oil fractured with 50 pressure 3000 pei, aven ran 2-3/8" tubing to 47 ed all load and frac oil	el. Turface temperat ngth of cement after 1, CK. 2-09, 4850-64, 4869-8 2,000 gal. crude, 10/ age rate 32.4 bbls./r 701, ran rods and pur
980 15 12 2-16-60 (en 2-17-60 to 2 2-18-60 to 3 3-7-60 (8)	eks, 220 cm. formation lars. 1300 psi rforsted four otted 200 psi. nd and 120 bsi. 2-19-60   Bailes 3-6-60   Pumper 1814   Acception	t. Fortland of temperature . Pisplaced 1/2" holes/ft solvent. Se la. Maximum frac sand. Se and recover	conent treated with 40 g 120 F±. Satisated stre- with oil. Held 1500 ps. 4763-67, 4771-96, 4800 nd oil fractured with 50 pressure 3000 pai, aver ran 2-3/8" tubing to 47 ed all load and frac oil	el. Turface temperat neth of cement after 1, 6%. 2-09, 4850-64, 4869-8 2,000 gal. crude, 10/ age rate 32.4 bbls./r 70', ran rods and pur 1, 1506 bbls.
######################################	eks, 220 cm. formation lars. 1300 psi rforsted four otted 200 psi. nd and 120 bsi. 2-19-60   Bailes 3-6-60   Pumper 1814   Acception	t. Fortland of temperature . Fisplaced 1/2" holes/ft solvent. Selle. Maximum frac sand, and recover from 100 6/2 from 100	ement treated with 48 grant to 120 F±. Satinated strewith oil. Seld 1500 pe. 4763-67, 4771-96, 4800 nd oil fractured with 50 pressure 3000 pei, avenuen 2-3/8° tubing to 47	el. Turface temperat neth of cement after 1, 6%. 2-09, 4850-64, 4869-8 2,000 gal. crude, 10/ age rate 32.4 bbls./r 70', ran rods and pur 1, 1506 bbls.
1980 159 12 2-15-60 (e) 2-17-60 to 2 2-15-60 to 2 2-20-60 to 2 3-7-60 To 2 3 continuo de la continuo del continuo de la continuo de la continuo del continuo de la continuo	cks, 220 cm. formation hrs. 1300 psi rforsted four otted 200 gal. nd and 120 bell 2-19-60 Heaped 103 h/h population 3-7-60 chat this plan of work much sping 103 h/h population 3-7-60 chat this plan of work much sping 103 h/h population 3-7-60 chat this plan of work much sping 103 h/h population 3-7-60 chat this plan of work much sping 103 h/h population 3-7-60 chat this plan of work much sping 103 h/h population sping	t. Fortland of temperature . Pisplaced 1/2" holes/ft solvent. Se la Maximum frac sand, dend recover fraces, 100 s/2 se la	conent treated with 40 g 120 F±. Satisated stre- with oil. Held 1500 ps. 4763-67, 4771-96, 4800 nd oil fractured with 50 pressure 3000 pai, aver ran 2-3/8" tubing to 47 ed all load and frac oil	el. Turface temperat neth of cement after 1. 04. 2-09, 4950-64, 4869-8 2,000 gal. crude, 10/ age rate 32.4 bbls./r 701, ran rods and pur 1, 1506 bbls.
150 151 122 2-15-60 cm 2-17-60 to 2 2-20-60 to 2 3-7-60 To	cks, 220 cm. f. Ti. formation hrs. 1300 psi rforsted four otted 200 psl. nd and 120 bsl. 2-19-60 helled 3-6-60 Pumper relia 200 school sping 103 h/h spleted 3-7-60 that this plan of work mu hell 611 Compan	t. Fortland of temperature . Pisplaced 1/2" holes/ft solvent. Se la Maximum frac sand, dend recover fraces, 100 s/2 se la	ement treated with 40 g 120 Ft. Istimated stre- with oil. Held 1500 ge. . 4763-67, 4771-96, 4800 nd oil fractured with 50 pressure 3000 pai, aven ran 2-3/8" tubing to 47 ed all load and frac oil clean, cut 0.45, Cas 1	el. Turface temperat neth of cement after 1. 04. 2-09, 4950-64, 4869-8 2,000 gal. crude, 10/ age rate 32.4 bbls./r 701, ran rods and pur 1, 1506 bbls.
151 122 2-15-60 cm 2-17-60 to 2 2-15-60 to 2 2-7-60 To 2 1 understand to 2 Company	cks, 220 cm. for the formulation has 1300 psi rforsted four otted 200 psi. md and 120 hsl. 2-19-60 hsl. 2-19-60 hsl. 2-7-60 hat this plan of work much stil 611 Joseph 60 mm 158	t. Fortland of temperature . Pisplaced 1/2" holes/ft solvent. Se la. Saxisum frac sand, and recover from 100 %	chent treated with 42 g 120 Ft. Estimated stre- with oil. Held 1500 ps. 4763-67, 4771-96, 4800 nd oil fractured with 50 pressure 3000 psi, aven- ran 2-3/8" tubing to 47 ed all load and frac oil clean, cut 0.40, Cas in writing by the Geological Survey before of	turface temperate the period of cement after 1. CK. 2-09, 4850-64, 4809-80,000 gal. crude, 10/2 ge rate 32.4 bbls./r 70', ran rods and puriod, 1506 bbls. 247 007/0, 608 2400.
150 120 2-16-60 cm 2-17-60 to 2 2-16-60 to 2 3-20-60 to 2 3-7-60 33 1 understand to 2 Company 3	cks, 220 cm. f. Ti. formation hrs. 1300 psi rforsted four otted 200 psl. nd and 120 bsl. 2-19-60 helled 3-6-60 Pumper relia 200 school sping 103 h/h spleted 3-7-60 that this plan of work mu hell 611 Compan	t. Fortland of temperature . Pisplaced 1/2" holes/ft solvent. Se la. Saxisum frac sand, and recover from 100 %	chent treated with 40 c 120 Ft. Satinated stre- with oil. Held 1500 ps. 4763-67, 4771-96, 4800 nd oil fractured with 50 pressure 3000 psi, aven ran 2-3/8" tubing to 47 ed all load and frac oil clean, cut 0.40, Cas : writing by the Geological Survey before of	el. Turface temperat neth of cement after 1. 04. 2-09, 4950-64, 4869-8 2,000 gal. crude, 10/ age rate 32.4 bbls./r 701, ran rods and pur 1, 1506 bbls.

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