Form 9-331 a (Feb. 1951)

X 14

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.				
Land Office	Santa Fe, New SF-078067	Mexico		
Lease No.	SF-078067			
Unit	Carson			

## SUNDRY NOTICES AND REPORTS ON WELLS

SONDICI			
NOTICE OF INTENTION TO DRILL	sı	JBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE P		BSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT		BSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL		JBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OF		JBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOUT OF	at TER CASING SI	JPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON	WELL		
Notice of Intention	to itse		
(INDICA	TE ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)	
		Ney 3	, 19. <b>63</b>
<b>C. U.</b> Well No. <b>12-14</b> is loca	ted <b>1960</b> ft. from $\begin{bmatrix} N \\ X \end{bmatrix}$	line and 612.7 ft. from ${K \choose W}$ line	of sec. 14
Su/la nu/la 1la	25N 12W		13/1/20
(½ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	"FIATO
Bisti	San Juan	vision) (State or Territor	(V)
(Field)		Vision) (Source of Exercise)	1 AV 7 1900
kelly	busiding	6238, Mr	OIL CON. CO
The elevation of the	above sea level is	See Jacob Co.	OIL CON. 3
	DETAILS O	OF WORK	\ 013.1
	to objective sands: show sizes, weig	ghts, and lengths of proposed casings; indicate n portant proposed work)	nudding jobs; cement-
(State names of and expected depths	ing points, and all other in	nportant proposed work)	1.7701 +
1. Determine depth	of fill from tubing	measurement. Clean out to	4110
if required.			
	a de alla se de la compansión de la compa	Jun and not ning at 16501+	•
2. Run tubing with	LECATORS DATORS !	olug and set plug at 4650'+	,
	sing to 3,000 psi su	rface pressure.	
	town materiare helds	plug. Reset at 4770' + b	eneath
He II test satisfied	mili and lay down	bubing. Rig down and move	to C.V. 14-18.
er er mall fram næt	ne 1900 harrels les	se crude, bo,000# 20-40 san	d, and 1000#
5. Sand-oil frac us:	ime. Shut in after	oil flush and determine ra	te of bleed off.
(Tee 3 Allisons	for free.		
(ASS ) VIII SOUR	102 1144.	La L	av he commenced.
I understand that this plan of w	ork must receive approval in writir	ng by the Geological Survey before operations m	ay be commended
Company Shell 311	Company		
Address Post Office	18 Box 1200	Original signed	
		. ↓ E. DOZIER JR.	
Farmington	, New Mexico	By	
		Joe E. Dosier,	Fo d on Support whender
		Title Division Product	TOU SUPPLYUMENTAL

- 6. Release all frac equipment.
- 7. Move in rig and clean out sand above bridge plug with Baker bailer. Pick up and run tabing with retrieving tool and retrieve bridge plug. Bun tubing with tabing anchor. Pick up and run rods and pump. Rig down and clean up location.
- 8. Test well frequently (daily, if possible) and report production rates.