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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.
Land Office   anta Fe, Ne
Lease No. SF-276167
Unit Carson

			rs on Wells	
NOTICE OF INTENTION TO DRILL		ř I	T OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE			T OF SHOOTING OR ACIDIZING.	
OTICE OF INTENTION TO TEST WA	1	11	T OF ALTERING CASING.	ľ
OTICE OF INTENTION TO RE-DRILL		11	T OF RE-DRILLING OR REPAIR.	
OTICE OF INTENTION TO SHOOT O	ı	II .	T OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	•	il	ELL HISTORY	
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