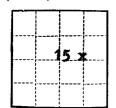
Form 9-331 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Cents Pe.	1
Lease No. 275000	
Unit	

## SUNDRY NOTICES AND REPORTS ON WELLS

Γ		-i n		·····	
NOTICE OF I	NTENTION TO DRILL	SUBSEQUENT I	REPORT OF WATER SHUT-OFF		
NOTICE OF I	NTENTION TO CHANGE PLANS	SUBSEQUENT F	REPORT OF SHOOTING OR ACIDIZING	X	
NOTICE OF I	NTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT F	REPORT OF ALTERING CASING		
NOTICE OF I	NTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT F	EPORT OF RE-DRILLING OR REPAIR		
NOTICE OF I	NTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT F	REPORT OF ABANDONMENT		
NOTICE OF I	NTENTION TO PULL OR ALTER CASING	SUPPLEMENTAL	RY WELL HISTORY		
NOTICE OF I	NTENTION TO ABANDON WELL	Sapsedn <del>a</del>	t Report of well complet	ion x	
	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT,	NOTICE, OR OTHER DATA)	<u></u> -l	
		***************************************	Angust 27	., 19. <u>.5</u> 7	
Well No		from $= \begin{bmatrix} N \\ S^{\gamma} \end{bmatrix}$ line and	1980 ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line of sec.	15	
Sw 152 1	5 25N c. and Sec. No.) (Twp.)	12:	- AP4		
		(Range)	(Meridian)		
Bisti	S CONTRACTOR OF THE CONTRACTOR	an Juan ounty or Subdivision)	www.exice	<u>_ ∫</u> } ੈੱ∜	
	(Field) (C	ounty or Subdivision)	(State or Territory)	ome Sales and A	
The desired	Kelly Bushing ion of the derrick fleer above so			\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
i ne elevati	ion of the <del>derrien-neer</del> above s	ea level is o∡≪aao n	•	- F., 24	
(State names of			hs of proposed casings; indicate mudding jo seed work)  181ng at 4855; with 150 se		
•	treated cement. Final				
-30-57	Found fill at 4680'.				
31-57	Sailed fill found top of plug at 4812'.				
1-57			ted four 1/2" HPF at 471;	2201	
, ,,	4754-60, 4771-77, 4789		and rome the test on will	·	
2-57	4174-00, 4111-11, 4107	myo, ADUD-10.			
	The sky as demanded to the state	40 400 1 11	### # ## ## ## ## ## ## ## ## ## ## ##		
6-57	Fracture treated with	30,000 gar oir.	1#/gal 20-40 mesh sand.	Breakde	
	pressure 3400 pe1, 310	o pei max., 2600	pai min. Average inject	tion rat	
	32.4. Overflushed wit				
8-57	Ren tracer log to 4724	' top of perfore	tions 47121.		
				(euer	
l understan	d that this plan of work must receive appro	val in writing by the Geolog	rical Survey before operations may be comm	enced.	
Company	Shell Cil Company				
Address	101 C. Schrend				
	Farmington, H. M.	<b>D.</b> .	. In Shimand		
		Бу	Dn Shigand Bo & Shepard		
		Titl.	e Exploitation Engir	MAN	

TERM

8-16-57 to 8-23-57 Sumbbed well into natural flow. Recovered frac oil.

Initial production: 181 B/D gross, 181 B/D elean, 0% cut, 125 MCF/D gas, GOR 690, 64/64" bean, TP 80, CP 400. Completed 8-23-57.