OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

#ET15F0 10-1-10

FILF U.S.U.S.	REQUEST FOR ALLOWABLE				
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Constitution Developmen	t Company				
144.22		499			
Reason(s) for filing (Check proper box	armingeout,	Other (Please	explain)		
How Well	Change in Transporter of:				
Recompletion	OII Dry Ga	771			
Change In Ownership X	Casinghead Gas Conder				
change of ownership give name and address of previous owner	Shell Oil Company, Box 8	31. Houston, Tex	as 7700]	<u>L</u>	<u> </u>
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormution	Kind of Lease	•	Lease No.
CARSON UNIT	5 32-65 Bisti Lower Ga	1	State, Federa	Feder	al NM036254
Location	_/1946				
Unit Letter G: 19	80 Feet From The North Lin	• and <u>1980</u>	_ Feet From 7	The <u>East</u>	
Line of Section 15 To	wnahlp 25N Range 12	, меми,	San J	ıan	County
DECICNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		· · · · · · · · · · · · · · · · · · ·	n is to be sent!
None of Authorized Transporter of Ci	Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico 87499				
Four Corners Pipel	Address (Give address to	which approv	ed copy of this for	m is to be sent)	
FONG CO.			- N/I		
If well produces oil or liquids,	Unit Sec. Twp. Rge. P 13 25N 12W	Is gas actually connected? When			
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order New Well Workover	number: Deepen	TPlug Back TSame	e Restv. Diff. Restv.
Designate Type of Completi	0			1	<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Periorations				Depth Casing Sho	•
	TURING CASING AND	CEMENTING RECORE)	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS	CEMENT
HOLE 312E					
				Ī	
TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	fier recovery of socal volum pth or be for full 24 hours)	of load oil a	ind must be equal to	o or exceed top allow-
OIL WELL	Date of Test	Producing Method (Flow.	pump, gas lif	i, eic.j	
Date First New Oil Run To Tanks			<u> </u>	Choke Size	
Length of Teet	Tubing Pressure	Cosing Pressure			
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	* : : : 	Gas-NCF	
Action 7 to 5 to 5 to 5		L		*	
		100	Loon G		
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	-	Graphly of Conden	sale ·
	Tubing Pressure (Shat-is)	Cosing Pressure (Shut-	in)	Choke Size	
Yeeling Method (publ. back pr.)				ON DIVISION	
CERTIFICATE OF COMPLIAN	ICE -		J J		. 19
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		CHADIEC CHOIS	.ON
I hereby certify that the rules and regulations of the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by CHARLES GHOLSON			
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3			
/ / / / / n	11 0 1 1	11	- 4 4 - 4 - 4 1 - 5 - 1	ompliance with R	dellied or deepened
	11	If this is a requi	pa accompan	led by a tabulati	ou of the designiou

(Standiwe)

Aldrich L. Kuchera - Executive Vice President (Tille)

12/8/82 (Date) ..

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lests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Repairate Forms C-104 must be filed for each pool in multiply enmoleted wells.