

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-070322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Central Resources, Inc.

Elm Ridge

3. Address and Telephone No.

P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FEL, Sec 15, T25N, R12W

8. Well Name and No.

,32-15

9. API Well No.

,30-045-05398

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval where evidence cement is in place behind the casing.

Proposed Procedure:

- A.. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- B. Pull all retrievable downhole production equipment.
- C. Set a CIBP at 4709' and spot cement on top to 4911' to 4961'
- D. Set a 100' cement plug from 1922' to 2022' across Menefee top at 1972' inside and outside 4 1/2" casing
- E. Set a 100' cement plug from 1008' to 1108' across Pictured Cliffs at 1058' inside and outside 4 1/2" casing.
- F. Set a 100' cement plug from 782 to 682' across the Fruitland Coal at 732' inside and outside 4 1/2 " casing.
- G. Set a cement plug from surfacer to 88' to 188' across the surface casing shoe at 138' inside and outside 4 1/2" casing
- H. Cut wellhead and install dry hole marker. Clear and remediate location.

*Patty Shelton*

Title Production Tech.

Date

January 23, 2001

14. I, Patty Shelton

Si (This space for Federal or State office use)

Title

Date

2/27/01

Conditions of approval, if any:

Approved by

