

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.	NM070322
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	Carson Unit
8. Well Name and No.	Carson Unit 15 #32
9. API Well No.	30-045-05398
10. Field and Pool, or Exploratory Area	Bisti Lower Gallup
11. County or Parish, State	San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Elm Ridge Resources, Inc.
3a. Address PO Box 189 Farmington, NM 87499	3b. Phone No. (include area code) 505-632-3476
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL Sec. 15-T25N-R12W	

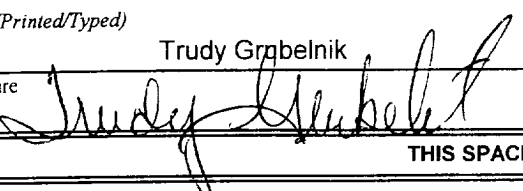
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abandoned the Carson unit 15 #32 as per procedure. SEE ATTACHED SHEET FOR DETAILS

Certified Return Receipt # 7001 0320 0002 6707 1682

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature 	Date June 19, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date JUN 25 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE BY 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: June 19, 2002
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Carson Unit 15 #32
Internal Well No.:
Report No.: 2 through 4
Location: Sec. 15, T25N, R12W
Foreman: Tim Duggan

Work Summary:

Monday, June 10, 2002 : MIRU Triple P Rig #12. ND wellhead. NU BOP. TOH - laying down 153-jts 2-3/8. PU tubing. TIH w/4-1/2 scrapper at 4709'. TOH 5-stands. SDON.

Tuesday, June 11, 2002: TOH w/scrapper. TIH w/4-1/2 CIBP set @ 4709'. Circulate hole w/77 bbls. Pump 5.0 bbls., 24 sx Class "B", 15.6 ppg. Displace w/16.5 bbls. TOH 28-stands – laying down 40-jts. Rig broke down – hydraulic pump. SDON

Wednesday, June 12, 2002: TOH. RIH w/wireline – tag cement @ 4374'. Perf 3-shots @ 1869'. POH. TIH w/4-1/2 retainer (rig broke down – mechanic rebuilt pump). Finish TIH set retainer @ 1800'. Pressure test to 500 PSI –okay. Pump 3 bbls slurry – could not get weight up. Circulate out 33 bbls water. Then pump 10.7 bbls, 51 sx. Displace 5-1/2 bbl Class "B", 15.6 ppg. TOH 10-stands. Rig broke down – hydraulic pump. SDON

Friday, June 14, 2002: RIH w/wireline – perf 3-shots @ 1108'. POH. TIH w/4-1/2 retainer – would not set. Start TOH set @ 1000'. Did not pack off. TOH w/set tool. TIH w/4-1/2 mill. Milled up retainer. TOH. TIH w/4-1/2 retainer set @ 1074'. Establish rate 2-1/2 BPM @ 800 PSI. Pump 10.7 bbls, 51 sx. Displace 2-1/4 bbls. TOH. RIH w/wireline – perf 3-shots @ 782'. POH. TIH w/4-1/2 retainer set @ 742'. Load hole – sting in – could not pump through retainer. TOH. TIH w/mill. Mill up retainer. TIH 2-joints. Circulate hole. TOH. TIH w/4-1/2 retainer set @ 750'. Establish rte. Circulate up surface. Pump 10.7 bbls, 51 sx Class "B", 15.6 ppg. Displace 1.0 bbls. TOH. RIH w/wireline – perf 3-shots @ 188'. POH. Circulate up surface 5 bbls. Pump 14.7 bbls, 70 sx cement. Circulate cement to surface Class "B", 15.6 ppg. ND BOP. SDON