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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aziec, NM 87410	REQUE	EST FOR	A F	LLO\	NABI	LE AND A	TIBALG	ZATION AS				
	WIND INVI	ND NATURAL GAS Well API No.										
Giant Exploration &	& Production Company								30-045-05400			
Address					499							
P.O. Box 2810, Farming Reason(s) for Filing (Check proper box)	ton, Ne	aw Liexi				Othe	r (l'lease expl	ain)				
New Well	(	Change in T	ransp	orter of	[:							
Paccample Lion	Oil						27.5.5		.1 1 1	990		
bange in Operator XX	Casinghead	Gas C	onde	nsate	<u>LJ</u>			ective Ju			<u> </u>	
change of operator give name ad address of previous operator  Hixo	n Deve	lopment	: C	ompa	.ny,	P.O. Bo	x 2810,	Farmingt	On, Nin	. 0742.	<u></u>	
I. DESCRIPTION OF WELL A	ND LEA	SE			<del></del>			Vind o	( Lease	Lo	ase No.	
well No.   Pool Name, including						wer Gallup State, F			ederal or Fee SF 078067			
Carson Unit												
Unit Letter A	:660	5 1989	ect I	From T	heN	orth Line	: and660	Fo	et From The _	East	Line	
Section 14 Township	251	N 1	Range	c	12W	, Ni	MPM, S	an Juan	<del></del> -		County	
III. DESIGNATION OF TRANS	CDOD'TEI	o OE OII	. A !	ND N	ATUI	RAL GAS						
III. DESIGNATION OF TRANS  Name of Authorized Transporter of Oil		or Condens	ate		نتت ا	MONTH COS (CALL)		which approved			ni)	
Giant Refining						PO Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas	El Paso Natural Gas Company						PO Box 4990, Farmington, NM 87499 lis gas actually connected? When?					
If well produces oil or liquids,		Sec.	Twp.	į	Rgc.	is gas actuali Yes	у соппессеи/	i when	•			
give location of tanks.  If this production is commingled with that f	אלא עתב חומו	er lease or n	ool.	L_ give co	mmingl		ber:					
If this production is commingled with that I	TOTAL ZITY OUR	ii iaa oi p	oc,, <sub>E</sub>	<b>5</b> 2.0							have n. I.	
		Oil Well		Gas \	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X) Date Compl. Ready to Prod.				····	Total Depth	1		P.B.T.D.	J	_l	
Date Spudded	Date Compi. Ready to 1100.				T. O'UC. D			Tr. Carolina				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Top Old Gas 1 ay			Tubing Depth		
Perforations	1			···		1,			Depth Casi	ng Shoe		
		TIDING	CAS	SING	AND	CEMENT	NG RECC	ORD				
	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE												
	<del> </del>											
						<del></del>						
THE PARTY INDIDITION	T FOR A	VII OW	RI.	E.		L			J			
V. TEST DATA AND REQUES OIL WELL (Test must be after n	recovery of to	otal volume	of loa	ıd oil a	nd must	be equal to o	r exceed top a	illowable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Te					Producing M	tethod (Flow.	pwnp, gas lýt,	etc.)			
					Casing P	<b>孙 臣 信</b>	FIY	Gala bize				
Length of Test	Tubing Pressure					Ī			G-CF			
Actual Prod. During Test	Oil - Bbls.					Water - 1961	JUL	6 1990	0			
GAS WELL							OIL C	ON. D	<b>V.</b>	Candacasta		
Actual Prod. Test - MCF/D Length of Test						Bbls. Conde	ensate/MMG	IST. 3	CLYALLA OF	Condensate		
						Casino Des	sure (Shut-in)		Choke Siz	c		
lesting Method (pirot, back pr.)	Tubing Pressure (Shut-in)				Casing ries							
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLI.	ANC	E.		011 00	ONSERV	/ATION	DIVISI	ON	
I hamby certify that the rules and regu	tlations of the	e Oil Conser	rvatio	n			OIL CC				J.,	
Division have been complied with and	i that the inic	ormation giv	en at	bove					JUL 0 6	1330		
is true and complete to the best of my	knowledge	and belief.				Dat	te Appro	ved		1		
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or les Ca	حـــــ	سل	-	`		∭ By.				ISTRICT	40	
Signalure Aldrich L. Kuchera		Pres						901 EF	JUN L	//OTRICE	73	
Printed Name			17.11									
111N22_1990		(505)	) '3	26-3	1325	Titl	e					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.