

District I - (505) 393-6161

P.O. Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

Form C-139

Originated 11/1/95

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Submit: Original

Plus 2 Copies

to appropriate

District Office

RECEIVED
APR 17 1996

APPLICATION FOR
QUALIFICATION OF PRODUCTION RESTORATION PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Giant Exploration & Production OGRID #: 008987
Address: P.O. Box 2810, Farmington, New Mexico 87499
Contact Party: Diane Jaramillo Phone: (505) 326-3325
- II. Name of Well: Carson Unit 14 #42 API #: 30-045-05400
Location of Well:
Unit Letter H, 1980 Feet from the North line and 660 feet from the East line, Section 14
Township 25N, Range 12W, NMPM, San Juan County
- III. Previous Producing Pool Name: Bisti Lower Gallup
- IV. Describe the process used to return the Well to production. (Attach additional information if necessary):
See attachment.
- V. Date the Production Restoration Project was commenced: October 11, 1995
Date the Well was returned to production: November 29, 1995
- VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994:
☐ Ongard inactive well list; or ☒ OCD Form C-115 (Operator's Monthly Report)

VII: AFFIDAVIT:

State of New Mexico)
County of San Juan) ss

Diane Jaramillo, being first duty sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Diane G. Jaramillo
Diane G. Jaramillo

Production/Regulatory Manager

SUBSCRIBED AND SWORN TO before me this 15th day of April, 19 96.

Dawn M. Tate

Notary Public

My Commission Expires: 7/13/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of the Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

11/29, 19 95.

District Supervisor, District 3
Oil Conservation Division

Date: 4/26/96

IX. DATE OF NOTIFICATION OF THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Giant Exploration & Production Company
Workover Procedure
Carson Unit Well No. 42-14
1980' FNL, 660' FEL
Section 14, T25N, R12W
San Juan County, New Mexico

September 6, 1995

Purpose: To return this 5 Year Plan of Development well to production. Any casing leaks will be repaired with a scab liner.

Pertinent Data: Please refer to the attached materials and services list, wellbore diagram, and log section.

Procedure:

1. Road Giant's grader to location and clean and level location and access road. Check location for anchors and replace if necessary. Deliver BOP and 210 bbl workover tank, mud pump, pit, and power swivel to location. Load the workover tank with clean produced formation water. Move in workover unit and rig up on well.
2. Unseat the rod pump and trip out of the hole laying down the rod string consisting of a 3/4" x 5/8" rod string and 2" x 1-1/2" x 16' RWBC pump. Nipple down the wellhead. Nipple up the BOP. Trip out of the hole laying down the 2-3/8" tubing string. The tubing string consists of 148 joints of 2-3/8" tubing, 2-3/8" x 4-1/2" anchor, 4 joints of tubing, seating nipple, perf sub, and 1 joint open-ended tailpipe. Inspect the tubing and replace as necessary.
3. Pick up a 3-7/8" bit and 4-1/2", 9.5# scraper on an inspected string of 2-3/8" tubing. Trip in the hole and tag up. If excessive fill is encountered, arrange to clean out before continuing with the procedure. The original PBD is 5033', however, in 1963 a bridge plug was set and pushed to 4963' which does not leave any rathole. Attempt to drill out or push the fish down as deep as possible. Trip out of the hole with the bit and scraper.
4. Pick up a Retrievable Bridge Plug and full-bore Retrievable Packer and trip in the hole with the 2-3/8" tubing string.

Note: Bridge plug and packer should be dressed for 4-1/2", 9.5# casing.

5. Set RBP at about 4800'. Pull up and set the packer just above the RBP and use the mud pump to pressure test the bridge plug to 1000 psi for 5 minutes to make sure that the RBP is sealing properly.
6. Pull the full-bore packer to about 4000' and pressure test below the packer to 1000 psi. If pressure fails to hold, move the packer downhole to find the lowest possible hole in the casing. The cement top in this well is estimated at 4265'.
7. If no leak is encountered, leave the RBP. Pull the full-bore packer uphole and continue to pressure test. If one hole is found, pull the packer up to 1500' and begin to test while moving down the hole. Attempt to find the top and bottom of the entire leaking interval. Trip out of the hole with the bridge plug and packer. Trip back in the hole with the packer and a seating nipple on the 2-3/8" tubing string. Set the packer at approximately 4800'. (In 1963, a casing leak was isolated and squeezed from 3660'-3691').

Giant Exploration & Production Company
Workover Procedure
Carson Unit Well No. 42-14

8. Begin swab testing the perforations. Attempt to swab back fines and debris out of the perforations and pull the fluid level down so that a minimal amount of fluid is bullheaded into the perforations. Continue swabbing until the returns clean up.
9. Rig up BJ Services Company to acidize the Gallup perforations with 1000 gal 15% HCl acid containing 2 gal/1000 I-22 (inhibitor), 5 gal/1000 Citric acid (iron control), 1 gal/1000 Nine-40 (surfactant), 1 gal/1000 Clay Master-5 (clay control), and 1 gal/1000 LT-21 (silt suspender/surfactant). Acid procedure is as follows:
 - a. With the packer set at 4800', swab the fluid level down in the tubing. Pump 20.5 bbl of acid to spot the acid across the Lower Gallup perforations.
 - b. Shut down pumping and allow the acid to soak on the perforations for approximately 15 minutes. Begin pumping the remaining 3.3 bbl of acid away. If the pressure stays below 2000 psi, keep the pump rate at approximately 2-3 BPM. However, limit the pump pressure to 2000 psi if the formation treats tight.
 - c. Underdisplace the acid with 16 bbl of clean produced Gallup water. Once on displacement, attempt to maximize the pump rate while staying under 2000 psi. Shut down pumping and monitor the pressure.
 - d. If the well is on a vacuum, leave the tubing open to the atmosphere until the vacuum stops and shut the well in. If the well still has pressure after pumping the 16 bbls of displacement, continue displacing the acid with 5 additional bbls of water. Shut down pumping and shut the well in. Obtain ISIP, 5 min., 10 min., and 15 min. shut-in pressures.
10. Leave the well shut in and allow the acid to soak on the formation for approximately 1 hour. Rig up to begin swabbing back the acid load. Attempt to swab back all acid if possible. Continue swabbing to ensure the returns clean up and are free of fines.
11. Release the packer after swab testing and trip out of the hole. Pick up and trip in the hole with a 3-1/2" scab liner and isolating packers on the 2-3/8" tubing string with an on/off tool. Set the liner across the leaking interval of casing and trip out of the hole laying down the section of 2-3/8" tubing from the top packer down to the perforations.
12. Trip back in the hole with an open-ended 2-1/16" x 2-3/8" tubing string. Tag up fill and arrange to clean out by circulating or swabbing the hole clean. Trip out of the hole with the tubing string.
13. Trip back in the hole with the production tubing string. The production string should consist of (1) joint 2-1/16" tailpipe, perf sub, seating nipple (set at or below the bottom perforation at 4968', if possible), 2-1/16" tubing to the top of the liner, 2-1/16" x 2-3/8" changeover, 2-3/8" x 4-1/2" anchor, and remaining 2-3/8" tubing string. Set the anchor and land the tubing in the wellhead slips after nipping down the BOP. Run enough pipe above the top packer so the anchor will not hit the top packer when tagging up PBD.
14. Trip in the hole with a 1-1/2" tubing pump on a 3/4" rod string. Run 3/4" slim-hole couplings through the 2-1/16" section of the tubing string. Seat the pump and hang rod string. Check pump action.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit

8. Well Name and No.
Carson Unit 14 Well No. 42

9. API Well No.
30-045-05400

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company returned the subject well to production as follows:

- 1) Cleaned out to 4967'.
- 2) Pressure tested casing. Found leaks from 2625' to 4111'.
- 3) Acidized existing perforations (4860'-86', 4890'-4900', 4939'-49', 4954'-64') with 1000 gal. acid..
- 4) Installed 3-1/2" liner with isolating packers from 2514' to 4196'.
- 5) Installed production tubing string.
- 6) Installed pumping unit.

This well had first production on 11/29/95.

070 FARMINGTON, NM

95 DEC -5 AM 11:56

RECEIVED
BUREAU MAIL ROOM

DEC 1 1995

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams
Paul R. Williams

Title Area Engineer

Date DEC 04 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

DEC 17 1995

NMOCD

FARMINGTON DISTRICT OFFICE