Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FOR	M.A.I	PPRO	VÉD
OMB	No.	1004	-0135
Expire	s Ju	ly 31,	1996

SUNDRY NOTICES AND REPORTS ON WELLS			SF 078067	
Do not use this form for proposals to drill or reenter			6. If Indian, Allottee or Tribe Name	
at the of grabandoned well	l. Use Form 3160-3 (APD)	) for such proposition	300	
SUBMIT IN TRIPL	JCATE – Other instru	uctions on rever	NOV 2001	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		KK.	DILCON. DIV DIST. 3	S
				Well Name and No.
2. Name of Operator  Elm Ridge Resources, Inc.				Carson Unit 14 #42  9. API Well No.
3a. Address 3b. Phone No. (include area code)				30-045-05400
PO Box 189 Farmington, NM 87499 505-632-3476		e urea codej	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Bisti Lower Gallup	
1980' FNL & 660' FEL				11. County or Parish, State
Sec. 14-T25N-R12W				
				San Juan, New Mexico
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DA	TA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casir g Repair Change Plans	New Construction	Recomplete	Other
X Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispos	sal
Following completion of the involved ope	y or recomplete horizontally, give a will be performed or provide the erations. If the operation results in andoninent Notices shall be filed (	subsurface locations and me Bond No. on file with BL a a multiple completion or	asured and true vertica M/BIA. Required substaction in a new	osed work and approximate duration thereof, all depths of all pertinent markers and zones, sequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has
Elm Ridge Resources, Inc, plugge plugged as follows:	ed the well in accordance w	vith regulations. Prod	duction equipmen	it was removed and the well was
w/production string. TIH w/tool to w/tubing to 4712' to spot plug. Es tubing laying down. TIH w/wirelin into formation @ 100 PSI. Spot 12 Pump 50 sx cement. TOOH w/stir	fish out liner. Catch onto to st circ 17 bbl to circulate flu e, perf @ 2001'. TIH w/2-3 2 sx cement on top of retainger. TIH w/wireline, perf. @	top of packer. TOOH uid. Spot cement. TO 1/8 tubing to 1984' w/i ner. TOOH w/stinge @ 927'. TIH w/retaine ate 2-1/2 bpm @ 400	I w/fishing tool. T OH to liner top - t retainer. Est circ r. TIH w/wireline, er to 877'. Establis DPSI. Pump 150	ig came loose. Nipple up BOP. TOOH IH W/scrapper. TIH ag cement @ 4420'. TOOH w/2-1/16 13 bbl to load, est rate - could not pumperf @ 1254 - set retainer @ 1209'. sh rate 2 bpm @ 900 PSI. Spot 50 sx sx cement and circulate to surface. eceipt # 7001 0320 0001 0934 5681
14. I hereby certify that the foregoing is tru	ie and correct			
Name (Printed/Typed)		Title	<u>.                                    </u>	
		on Technician		
Signature Mudy	Muselmit	Date	Octob	er 25, 2001
<u> </u>	THIS SPACE	FOR FEDERAL OR ST	ATE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached, certify that the applicant holds legal or equiwhich would entitle the applicant to conduct	table title to those rights in the sub		***************************************	
Title 18 U.S.C. Section 1001, makes it a crir fraudulent statements or representations as to	ne for any nerson knowingly and y	willfully to make to any dep	partment or agency of t	the United States any false, fictitious or

(Instructions on reverse)

