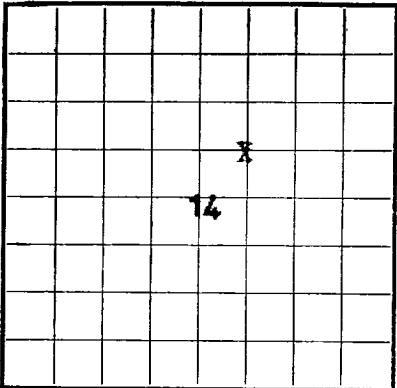




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe, N. M.
SERIAL NUMBER SF 078067
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shell Oil Company Address 101 South Behrend, Farmington, N. M.
Lessor or Tract Federal Field Bisti State New Mexico
Cargon Unit
Well No. 32-14 Sec. 14 T. 25N R. 12W Meridian NMPM County San Juan
Location 1980 ft. (NX) of N. Line and 1980 ft. (NX) of E. Line of Sec. 14 Elevation 6402.6 KB
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed B. W. Shepard

Date October 8, 1957 Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 24, 19 57 Finished drilling May 2, 19 57

OIL OR GAS SANDS OR ZONES

(Gross) (Denote gas by G)
No. 1, from 4880 to 4986 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from None Noted to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>8-5/8"</u>	<u>24</u>	<u>8</u>	<u>Spang</u>	<u>217</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surface Production</u>
<u>5-1/2"</u>	<u>25</u>	<u>8</u>	<u>Baker</u>	<u>5067</u>	<u>Baker</u>	<u>-</u>	<u>4880</u>	<u>4986</u>	
									(Gross)

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>217</u>	<u>150</u>	<u>Displacement</u>	<u>-</u>	<u>-</u>
<u>5-1/2"</u>	<u>5067</u>	<u>200</u>	<u>-</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heavy plug—Material _____ Length _____ Depth set 5012
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			<u>None</u>			

TOOLS USED

Rotary tools were used from 0 feet to 5073 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 8, 19 57 Put to producing September 22, 19 57
The production for the first 24 hours was 440 barrels of fluid of which 99.7 % was oil; _____ % emulsion; _____ % water; and 3 % sediment. Gravity, °Bé XXX Approx. 39° API
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>1240</u>	<u>1411</u>	<u>171</u>	<u>Pictured Cliffs</u>
<u>1411</u>	<u>1593</u>	<u>182</u>	<u>Lewis</u>
<u>1593</u>	<u>2072</u>	<u>479</u>	<u>Cliff House</u>
<u>2072</u>	<u>3704</u>	<u>1632</u>	<u>Allison - Menefee</u>
<u>3704</u>	<u>3830</u>	<u>126</u>	<u>Point Lookout</u>
<u>3830</u>	<u>4780</u>	<u>950</u>	<u>Mancos</u>
<u>4780</u>	<u>-</u>		<u>Callup</u>

