

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	benta le, h. h	\$31
Lease No.	30 07600li	
Unit	STWA	

GPO 9 18 507

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State names of	and expected depths to o			ts, and lengths of proposed cortant proposed work)	asings: indicate muddi	ng joha saman		
		ing points, and	all other imp	ortant proposed work)	2,	, ,		
opeed c	774							
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	Date DECEMBER 7, 1957					
. QUPIT ATT COMPANY			RSON UNIT Q. MUDGE	13	af 678064	
Operator SHELL OIL COMPANY Well No. 12-13 Unit Letter E Sec Located 1980 Feet From THE NORM County SAI JUAN G. L. Elevation Name of Producing Formation CALLU 1. Is the Operator the only owner in the dedicatives.	tion 13 TH Line, 66 on 6392,0 P	0	Feet F Dedicated Acr Pool	NORTH Ra	nge 12 WEST	NMP! Lin Acre
2. If the answer to question one is "no", he agreement or otherwise? Yes N						unitizatio
3. If the answer to question two is "no", list Owner	t all the owner	rs and their	respective in		Dw;	
				and the second		;
				المنظون br>المنظون المنظون المنظو		
Section B.	Note: All	distances n	nust be from ou	ter bounder	ioth-Mailte sei.	WEXT(L)
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Shell Cil Company	1980′		(Ri	ANT 19	58	
(Representative) 101 South Behrend (Address)	-660'0		CI	AN7 19		
Farmington, New Mexico			13 .	napo esta a	· + · · · ·	
			* ************************************	: :	i I	N
def. GLO Plat dated 19 July 1915				į.		
I.B.M. 1X2 Stake 300 South of Location. Elev. 6396.47	÷			a and a second		
	0 330 560 9	90 1320 1650	980 2310 - 2640	2000 1500	1000 *00	



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief

Scale 4 inches equal 1 mile

5 DECEMBER 1957 JANKS P. LEESE N. BEX. REG. NO. 1463

Date Surveyed