Oil Conservation Commission

P. O. BOX 2088 • SANTA FE, NEW MEXICO 87501 • PHONE 827-2434

MESSAGE	REPLY	
TO OCC - agter	DATE -	
DATE 8/6/15 Shauld well name he Changed (see attacked) fram Danda Hall # 1-F (same description) to Carran)		
Unit 17 #1- F &		
Thanks		
BY UNAL Form NN73 & The Drawing Board, Inc., Box 505, Dollas, Texas 75221 INSTRUCTIONS TO SENDER:	SIGNED	

1. WRITE REPLY. 2. DETACH STUB, KEEP PINK COPY, RETURN WHITE COPY TO SENDER.

1 KEEP VELLOW CORY 7 SEND WHITE AND PINK CORIES INTACT

	1		
DISTRIBUTION	NEW MEXICO OIL CO	DNISERVATION COMMISSION	Form C-104
FILE /	REQUEST F	FOR ALLOWABLE - AND	Supersedes Old C-104 and C-111 Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL GA	.5
1.AND OF TICE	ស៊ី)កាល់សម្តីលិខាស្ត្រីប៉ូប៉ូស្ 		
TRANSPORTER GAS	1810 11 M S . 15		
OPERATOR 4	MAR 14 M 3 15		
PRORATION OFFICE Operator			
Shell Oil Company			
	, Farmington, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
Wew Well Recompletion	Change in Transporter of: Oil Dry Gas	As requested by	7011 r
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name	NOR		
and address of previous owner	da		
I. DESCRIPTION OF WELL AND I		ermation Kind of Lease	Less No.
Carson Unit 17	#1 Bisti Lower		r Fee Navajo 14-20-603-14
Location		1000	
Unit Letter F : 19	80 Feet From The N Line	e and 1980 Feet From Th	e <u>W</u>
Line of Section 17 Tow	mship 25N Range	11W , NMPM, San	Juan County
I. DÆSIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
Number of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sen;)
Well was converted to w Wigne of Authorized Transporter of Cas	ater injection 1-18-62.	Address (Give address to which approve	d copy of this form is to be sent)
·			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoo
Presionations			Depth Cusing shoe
	T	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO		ter recovery of total volume of load oil ar	
OH. WELL Date First New Oil Run To Tanks	able for this dep	pth or be for full 24 hours) Producted Manage (store, pump, gas lift,	etc.)
Eagla Litel Man Oll Light to Tampo			Lagranti I Till
Length of Test	Tubing Pressure	Caring Pressurement	Chok Siz-MAR9 1968
Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	water-AUG 1 1 1975	Gas-MCELL CON. COM.
		Witter-AUG 1 1 1975	Gas-MCPIL CON. COM. DIST. 3
Actual Prod. During Test		Witter-4016 1 + 1975	Gas-MCELL CON. COM.
		Witter-AUG 1 1 1975	Gas-MCELL CON. COM.
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls.	Witter-AUG 1 1 1975 OIL CON. COM. O'ST 3	Gas-MCPIL CON. COM. DIST. 3
Actual Prod. During Test	Oil-Bbls. Length of Test	Witer-MIG 1 1975 OH. CON. COM. ONST 3 Bbls. Condensate/MMCF Cosing Pressure (Shut-in)	Gas-MCP/L CON. COM. DIST. 3 Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Witer-MIG 1 1975 OH. CON. COM. ONST 3 Bbls. Condensate/MMCF Cosing Pressure (Shut-in)	Gas-MCPIL CON. COM. DIST. 3 Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIANCE L. hereby certify that the rules and the complex certify that the rules and the complex certify that the rules and the certify that the rules are certify that the rules and the certify that the rules are certificated as the certificated are certificated as the certificated are certificated	CE Cegulations of the Oil Conservation	Witer-MIG 1 1975 OH. CON. COM. ONST 3 Bbls. Condensate/MMCF Cosing Pressure (Shut-in)	Gas-MCP/L CON. COM. DIST. 3 Gravity of Condensate Choke Size
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Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and the Completion have been complied to	Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	Witer-Sulf 1 1975 OIL CON. COM. ENST 3 Ebls. Condansare/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	Gas-NCFIL CON. COM. DIST. 3 Gravity of Condensate Choke Size TION COMMISSION 19
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Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I hereby certify that the rules and a Commission have been complied we above is true and complete to the B. Kazarian (Signa Division Production Su	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVAT APPROVED MAR 9 1966 TITLE Supervisor Dist. This form is to be filed in companies to be accompanies taken on the well in accordable on new and recompleted well	Gas-NCF/L CON. COM. DIST. 3 Gravity of Condensate Choke Size TION COMMISSION 19 Impliance with RULE 1104. ble for a newly drilled or despended ted by a tabulation of the deviation ance with RULE 111. to be filled out completely for allowise.
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