

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Giant Exploration & Production Company

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1881' FNL, 1980' FEL, Sec. 17, T25N, R11W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 078062-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit

8. Well Name and No.  
Carson Unit #32-17

9. API Well No.  
30-045-05413

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company intends to return the subject well to production as follows:

- 1) Clean out to well to 5028'.
- 2) Pressure test casing.
- 3) Perforate Gallup (5009'-5026') w/4 JSPF.
- 4) Acidize perforations with 1000 gal. 15% HCl.
- 5) Frac well down tubing w/25,000 gals. cross linked gel carrying 65,000# 12/20 mesh sand.
- 6) Clean out to PBD.
- 7) Install production tubing string. (Note: if casing leaks are encountered, a scab liner with isolating packers will be run across the leaking interval prior to running the production string.)
- 8) Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Paul R. Williams

Title Area Engineer

Date NOV 03 1994

Paul R. Williams

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OIL CON. DIV.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

NOV 08 1994

DISTRICT MANAGER