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DEC 13 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SE 078062-A
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1881' FNL, 1980' FEL, Sec. 17, T25N, R11W	8. Well Name and No. Carson Unit #17 #32
	9. API Well No. 30-045-05413
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Return to Production
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was returned to production as follows:

- 1) Clean out to a depth of 5027'.
  - 2) Perforated 5009'-5026' with 4 JSPF, 68 holes total.
  - 3) Isolated leaking casing from 2317'-3700'.
  - 4) Broke down perforations with 1000 gal. 15% HCl. Fracture stimulated perforations through tubing with 26,500 gal. 30# cross-linked gel carrying 65,800# 12/20 mesh sand.
  - 5) Installed 3-1/2", FJ scab liner with isolating packers from 2254'-3764'.
  - 6) Installed production tubing string and rod string.
  - 7) Installed pumping unit and began producing operations. Open perforations: 4905'-4926' and 5009'-5026'.
- This well had first production to the Carson Unit Tank Battery on 12/08/94.

14. I hereby certify that the foregoing is true and correct

Signed <u>Paul R. Williams</u>	Title <u>Area Engineer</u>	Date <u>DEC 13 1994</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

DEC 15 1994

FARMINGTON DISTRICT OFFICE

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