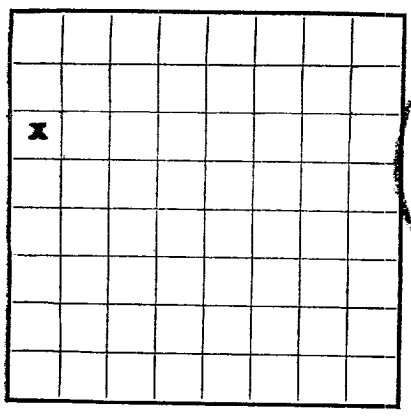
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078228
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED SEP 30 1959 OIL CON. COM DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. V. Reynolds Address 325 SE 3rd Street
Lessor or Tract Weaver Field Bisti State N Mex
Well No. 1 Sec. 15 T. 25N R. 11W Meridian NMPM County San Juan
Location 1980 ft. {N/S} of N Line and 660 ft. {E/W} of W Line of Sec. 15 Elevation (Derrick floor relative) 6355GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 9/22/59 Title The Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/20/58, 19 Finished drilling Feb 9, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4809 to 4844 No. 4, from to
No. 2, from 4868 to 4876 No. 5, from to
No. 3, from 4917 to 4935 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 3618PL to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-3/8	27	8	[illegible]	137	[illegible]				
5-1/2	14	8	[illegible]	5005	[illegible]		4931	4936	oil
							4914	4923	"
							4862	4878	"
							4812	4836	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-3/8	137	150	Hallib.		
5-1/2	5005	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material Baker Length 3' Depth set 4850
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from top feet to 5005 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing May, 19

The production for the first 24 hours was 20 barrels of fluid of which % was oil; 59% emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1570#

EMPLOYEES

National Drilling Co., Driller , Driller
J. O. Barnett, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Formation tops
			Pictured Cliff 1247'
			Cliff House 1619'
			Point Lookout 3618'
			Mancos 3904'
			Gallup "A" 4730'
			Gallup "B" 4807'
			Gallup "C" 4868'
			Gallup "D" 4915'

16—48094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.