REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After ************************************	ed into th	e stock tan	ks. Gas mus	st be reported on 15.025 p	sia at 60° Fahrenheit	. .		
ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Carson Unit hi-lit Shall 611 Campany (Company or Operator) (Campany or Operator) (Campany or Operator) (Company or Operator) (Campany or Operator) (Company or Operator						New Mexi	co	
Company or Operator) Lake Total Depth Secondary Company or Operator) Clease Secondary County Depth Secondary County Depth Secondary County Depth Secondary County Depth Secondary Depth Dept	E ARE H	EREBY R	.EQUESTI	NG AN ALLOWABLE	•	OWN AS:	Carson Unit	,
### Please indicate location: Please indicate location: Filewation Filewatio	She]	1 011 G	ompany	R. Mine EF 07	067, Well No			
Please indicate location: D C B A PRODUCING INVERVAL - 1872-1975 E F G H County Date Spudded 23-57 Name of Prod. Form. Gallup PRODUCING INVERVAL - 1872-1975 E F G H Copen Hole		, Sec	14	., T 25. H , R 12	W, NMPM.,	Blati		Poc
Please indicate location: Please indicate location: Elevation B 6183! Total Depth 5090! PBID 5041! Total Depth 5090! PBID 5041! Total Depth Top 011/0as Pay 4672! Name of Frod. Form. Gallup				County, Date Spudder	5-23-57	Date Drill:	ing Completed	6-2-57
Top Oil/Gas Pay 1872 Name of Prod. Form. Gallup PRODUCING INTERVAL - 1872-1975 1902-061 1918-61 1965-75 Depth Open Hole				Elevation IB 63831		Depth50	901 PBTD_	50kle
PRODUCING INTERVAL 1872-1975 Perforations 1872-971 1902-081 1918-61 1965-751 Depth Open Hole Depth Open Hole Casing Shoe 50851 Tubing 1872! Oil Well Test Dile-58 Depth Open Hole Casing Shoe 50851 Tubing 1872! Oil Well Test Dile-58 Depth Open Hole Casing Shoe 50851 Tubing 1872! Oil Well Test Dile-58 Depth Open Hole Choke Size Depth Open Hole				Top Oil/Gas Pay 187	Name o	f Prod. Form.	Gallup	
Perforations 1878-97' 1902-081 1918-61' 1965-75' Open Hole Depth D	ן '		1 1	PRODUCING INTERVAL -	4872-4975			
Open Noile Casing Shoe 5085 Tubing 18721 Oil WELL TEST - 1-11-58 Natural Prod. Test: bbls.oil, bbls water in hrs, sin Size Test After North Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 200 bbls.oil, 1 bbls water in 8 hrs, sin Size load oil used): 200 bbls.oil, 1 bbls water in 8 hrs, sin Size load oil used): 200 bbls.oil, 1 bbls water in 8 hrs, sin Size load oil used): 200 bbls.oil, 2 bbls water in 8 hrs, sin Size load oil used): 200 bbls.oil, 2 bbls water in 8 hrs, sin Size load oil used): 200 bbls.oil, 2 bbls water in 8 hrs, sin Size load oil used): 200 bbls.oil, 2 bbls water in 8 hrs, sin Size load oil used): 200 bbls.oil, 2 bbls water in 8 hrs, sin Size load oil used i	_			Perforations 1872.		1948-611	4965-751.	
Natural Prod. Test: bbls,oil, bbls water in hrs, min. Size least After Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Choke Choke Size least After Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Choke Size least After Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Choke Size least After Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least After Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least After Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size least Model After San Model After After Model After After Model Treatment (after recovery of volume of oil equal to volume of Choke Size least Model After After	F '	F	· #	Open Hole		Shoe 508	Depth Tubing	18721
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After MODE Fracture Treatment (after recovery of volume of oil equal to volume of choke choke load oil used): 200 bbls.oil, 1 h bbls water in 8 hrs, min. Size 1 hbls.gas and cementing Record Sure Fret Sax Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After MODE Fracture Treatment: 120 MCF/Day; Hours flowed 8 Choke Size 1 Method of Testing: Critical Flow Prover Choke Size 1 Method of Testing: Critical Flow Prover Casing Tubing Date first new Press: press oil run to tanks 1-14-58 Oil Transporter Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): his 700 gl crude oil and 1/gsl 20-ho seah critical first new Press: press oil run to tanks 1-14-58 Oil Con. Com. Com. Com. Com. Com. Com. Com. Com				OIL WELL TEST - 1-14	-58			
Test After Misses Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): 200 bbls, oil, 11 bbls water in 8 hrs, min. Size 1 choke Size 201 choke Size 1 choke Size 201 choke Size	L	K J	I	Natural Prod. Test:	bbls.oil,	bbls wat	er inhrs,	Choke min. Size
Casing and Cementing Record Sur Feet Sax Method of Testing (pitot, back pressure, etc.):	[·	n -	,			
Matural Prod. Test: Natural Prod. Test: Natural Prod. Test: Nethod of Testing (pitot, back pressure, etc.): Test After Nethod of Testing: Choke Size Method of Testing: Method of Testing: Choke Size Method of Testing: Method of Testing: Choke Size Method of Testing: Choke Size Method of Testing: Choke Size Method of Testing: Method of Testing: Choke Size Method of Testing: Choke Size Method	M	0 1	P		Section 1		•	Choke
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): McF/Day; Hours flowed B						-		
Method of Testing (pitot, back pressure, etc.): Sure Feet Sax Test After Mode Fracture Treatment: 120 MCF/Day; Hours flowed 8 8 5/8 201 200 Choke Size 1 Method of Testing: Gritical Flow Prover 1/2" 5076		,						
Test After Hotel Fracture Treatment: 120 McF/Day; Hours flowed 8 8 5/8 201 200 Choke Size 18 Method of Testing: Critical Flow Prover Choke Size 18 Method of Testing: Critical Flow Prover Fracture Treatment (Give amounts of materials used, such as acid, water, cil, an sand): 16 700 gal critical flow 1 20 100 method 1 20 100 metho			Posse					
Test After Allent Fracture Treatment: 120 McF/Day; Hours flowed by McF/	umng ,Cas: Suc	Ecct	SAX	Method of Testing (pito	ot, back pressure, etc	.):		6
1/2* 5076 150								-
Supervisor Dist. # 3 1/2* 5076 150	8 5/8*	201	200	Choke Size Met	thod of Testing:	ALFIGAL F.	OA KLOAGE	
Supervisor Dist. # 3 Sold Sand Sand Sand Sand Sand Sand Sand San	1 7/05	rome	350	Tracture Treatm	ent (Give amounts of m	naterials used	i, such as acid,	water, oil, and
Press	4 1/2-	2010	170		. crude oil and	14/gal.	20-40 mesh	
I hereby certify that the information given above is true and complete to the best of my knowledge. Proved	2 3/8*	4863		Casing Tubing Press Press	Date first root oil run to t	new tanks	4-58 OF	
I hereby certify that the information given above is true and complete to the best of my knowledge. proved							/ ni	ULIYLL
I hereby certify that the information given above is true and complete to the best of my knowledge. proved			<u> </u>	Gas Transporter	-		AP	R14 1958 -
I hereby certify that the information given above is true and complete to the best of my knowledge. proved	emarks:		•••					
I hereby certify that the information given above is true and complete to the best of my knowledge. proved				•••••	• • • • • • • • • • • • • • • • • • • •			
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION COMMISSI								
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION COMMISSI	I hereb	y certify t	hat the info	ormation given above is t	rue and complete to t	he best of my	knowledge.	
OIL CONSERVATION COMMISSION Original signed by By: B.W. SHEPARD. (Signature) Title Supervisor Dist. # 3 Send Communications regarding well to:						11 Compar	y	
OIL CONSERVATION COMMISSION By: B.W. SHEPARD (Signature) (Signature) Title Supervisor Dist. # 3 Send Communications regarding well to:	•				Origina.	signed by	•	
Supervisor Dist. # 3 Supervisor Dist. # 3 Send Communications regarding well to:	ÓΙ	L CONSE	RVATION	COMMISSION	By:BW	SHEPARD	mature)	
Supervisor Dist. # 3 Send Communications regarding well to:	غ ن	Halital J	rvi kota	mery C. Arnold				
Supervisor Dist II					I itle Sept.6 2	Send Communications regarding well to:		
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Address 301 & Behrend, Farnington, New Mer						_		

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