

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP IN ☐	PLUG BACK ☒	DIFF. REPAIR ☒	Other ☐
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Shell Oil Company						Carson Unit 14	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
P. O. Box 831, Houston, Texas 77001							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 660' FNL & 660' FEL Sec. 14, T25N, R12W, NMPM						41	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Bisti - Pictured Cliffs	
14. PERMIT NO.						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
DATE ISSUED						Sec. 14, T25N, R12W, NMPM	
15. DATE SPUDDED						12. COUNTY OR PARISH	
6-11-76						San Juan	
16. DATE T.D. REACHED						13. STATE	
-						N. M.	
17. DATE COMPL. (Ready to prod.)						14. ELEV. CASINGHEAD	
6-26-76							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						15. ELEV. CASINGHEAD	
6383' KB							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5090'		1252'				ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*						CABLE TOOLS	
1210' to 1230' Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						No	
Gamma Ray - Neutron						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)						No	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24	210'	12 3/4"	130sx			
4 1/2"	9.5	5085'	7 7/8"	150sx			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1185'	1185'
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1210-1230						DEPTH INTERVAL (MD)	
27 evenly spaced holes over interval						1210-1230	
						AMOUNT AND KIND OF MATERIAL USED	
						27,950 # 20/40 sand & foam	
						27,950 # 10/20 sand & foam	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL BBL.	GAS MCF.	WATER BBL.	
7-16-76	3	3/4"		0	92		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF.	WATER BBL.		
62	0		0	737	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented to pit during test						Neil Tefteller	
35. LIST OF ATTACHMENTS							
Gamma Ray - Neutron Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
[Signature]		Division Operator		APR 19 1977			

*(See Instructions and Spaces for Additional Data on Reverse Side)