OIL CONSERVATION DIVISION

(respective)			
LINE TO THE LET THE STATE OF TH		O X 2088	
IANIA TE	SANTA FE, NE	W MEXICO 87501	
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U.S.U.S.			
LANG GEFTIEF		OR ALLOWABLE	
TRANSPORTER GAS		AND	c
DPFMATOR	AUTHORIZATION TO FRAM	SPORT OIL AND NATURAL GA	
PAUNATION OFFICE			
Hixon Developm	ont Company		·
mixon bevelopm	lent company		
Address 2010	Farmington New Mexico	87499	
	Farmington, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box	<i>-</i>	Olary (7 Train Capitala)	
Now Well	Change in Transporter of:		
Recompletion	OII DIA C	77	
Change in Ownership X	Casinghead Gas Cond	ensale []	
If change of ownership give name and address of previous owner	Shell Oil Company, Box 8	331, Houston, Texas 77	001
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name locading		_
CARSON UNIT /4	41-0 Pictured Cli	ffs State, Fe	Federal FF078067
Location			
660	Feet From The South Li	ne and 660 Feet F	rom The East
Unit Letter A :	Feel From The		
14 Ton	emahin 25N Range	12W , NMPM, S	an Juan County
Line of Section 14 Tov	whatip 2511 Hande		
	AND NATURAL C	A C	•
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Cil	Ur Compensatio		
		Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas K	Box 990, Farmington,	
El Paso Natural Gas Com	npany		When
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	t men
give location of tanks.		yes	· •
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'
rii — — — — — — — — — — — — — — — — — —	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Ness's. Diff. Ness
Designate Type of Completion	on – (A)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dota Spaces			
		Top Oll/Gas Pay	Tubing Depth
Florettons (DE RKR RT CR etc.)	Name of Producing Formation	100 O11/Gus Pu)	Tubing Depart
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top On/Gus Puy	
	Name of Producing Formation	Top Oil/ Gus Pay	Depth Casing Shoe
Elevations (DF., RKB, RT., GR., etc.) Perforations	Name of Producing Formation	Top Oil/ Gus Puy	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
		D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET Officer recovery of total volume of load	Depth Casing Shoe
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load epth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET Officer recovery of total volume of load	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET Defer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
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Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
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Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, gas Caeing Pressure) Water-Bbis.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Effoke Size Cas-MFF CUM.
Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, gather) Casing Pressure Water-Bbls.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Effoke Size Cas-MFF CUM.
Periorations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	D CEMENTING RECORD DEPTH SET Inflier recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, gas Caeing Pressure) Water-Bbis. DIST	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow salific inc.) Gas-MEF CUM.
Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, gas Caeing Pressure) Water-Bbis.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Effoke Size Cas-MFF CUM.
Periorations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Presewe Oil-Bbis.	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. DIST Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Effoke Size Gas-MEF CUIVI. Gravity of Condensate
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test+MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	D CEMENTING RECORD DEPTH SET Inflier recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, gas Caeing Pressure) Water-Bbis. DIST	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow salific acc.) Gas-MCF UM. Gas-MCF Clarity of Condensate
Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Presewe Oil-Bbis.	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. DIST Bble. Condensate/MMCF Casing Pressure (Shut-12)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow salific acc.) Gae-MCF UM. Gae-MCF Choke Size Choke Size
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puos. back pr.)	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (shat-in)	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. DIST Bble. Condensate/MMCF Casing Pressure (Shut-12)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Effoke Size Gas-MEF CUIVI. Gravity of Condensate
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test+MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (shat-in)	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. DIST Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow slift, e.c.) Choke Size Choke Size /ATION DIVISION
Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Longih of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puos. back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Presewe Cil-Bbis. Length of Test Tubing Presewe (Shat-in)	D CEMENTING RECORD DEPTH SET Inflier recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. DIST Bbls. Condensate/MMCF Casing Pressure (Sbut-1a)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Efficiency Choke Size Choke Size /ATION DIVISION
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puos. back pr.)	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shat-in) CE	D CEMENTING RECORD DEPTH SET Inflier recovery of total volume of load epith or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. DIST Bbls. Condensate/MMCF Casing Pressure (Sbut-1a)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow slift, e.c.) Choke Size Choke Size /ATION DIVISION

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President Aldrich L. Kuchera -

12/8/82 (Date) DEPUTY OIL & GAS ISSUED SEE, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation lesse taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Reparate Forms C-104 must be filed for each pool in multiply enumbered wells.