Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CLINDDY NOTICES AND DEDODTS ON WELLS

MATICE OF INTENT	-	1	
NOTICE OF INTENTION TO DRILL			SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE F			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
HOTICE OF INTENTION TO TEST WAT			SUBSCIOURI REPORT OF ALTERING CASING.
IOTICE OF INTENTION TO RE-DRILL	*	1	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
HOTICE OF INTENTION TO SHOOT OF			SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR			SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON	WELL		
(INDICA	TE ABOVE BY CHECK MA	RK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
			7-31 . 19 59
64 h		**-	, 17.22
S te ph ens on ell No is locat	ted 1650 ft. fro	m {	$\binom{N}{N}$ line and 1650 ft. from $\binom{E}{N}$ line of sec. 17
(% Sec. and Sec. No.)	25N	(Ran	ge) (Meridian)
licat Dakote	San Juan	\= 	New Mark An
(Field)		y or Bul	bdivision) (State or Territory)
	o objective sands; show ing points, and al	sizes, w ll other	OF WORK eights, and lengths of proposed casings; indicate mudding jobs, coment- important proposed work)
an to drill w/roter; Il in Dakote formati kote is ensountered. # 2-40 surface casis oduction casing at	y tools to sa ion. Plan to Will core in my w/coment of approx. total	esti dual lakol iroul depi	insted total depth of 7000' and complete language if productive some other than ta some. Will set 200' of 9 5/8" 0.D. isted to surface and set 7" 0.D. 23% J-55 th of 7000'. Flan to fracture treat Dak-
ian to drill w/rotar; oll in Dakota formati akota is ensountered. 60 R-40 surface casis reduction casing at	y tools to sa ion. Plan to Will core in my w/coment of approx. total	esti dual lakol iroul depi	insted total depth of 7000' and complete language if productive some other than ta some. Will set 200' of 9 5/8" 0.D. isted to surface and set 7" 0.D. 23% J-55 th of 7000'. Flan to fracture treat Dak-
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an to drill w/roter; Il in Dakots formati kots is ensountered. H-40 surface casis eduction casing at a formation with 30, understand that this plan of work mpany FESTERN RATE	objective sands; show ing points, and all y tools to sa len. Plan to will core ing w/cement of approx. total ,000 gallons of the core in t	estidual lekot ireul dept	insted total depth of 7000' and complete a complete if productive some other than to some. Will set 200' of 9 5/8" o.c. is ted to surface and set 7" o.c. 23% J-55 th of 7000'. Than to fracture treat Dak-and 30,000% sand.

Well Location and Acreage Dedication Plat

Section A.					21, 1959	
Operator WESTERN NATURAL GAS COMPANY	7	Lease	J. B. STE	PHENSON	SF 07	8475
Well No. 1 Unit Letter G Sect Located 1650 Feet From NORTH County SAN JUAN G. L. Elevation Name of Producing Formation DAKOTA 1. Is the Operator the only owner in the dedicate			Township Fee Dedicated Pool		8-W EAST 20 TA	NMPV Line Aere:
Yes No 2. If the answer to question one is "no", ha	we the interes	sts of al	the owners	been consolidar	ed by commu	nitizatio:
agreement or otherwise? Yes No						
3. If the answer to question two is "no", list	all the owner	s and the				•
Owner			Land	Description	L	
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Section B.	Note: All (nstances	must be from			7
This is to certify that the information			Ŋ	1		N
in Section A above is true and complete to the best of my knowledge and belief.			- N	. 6		Ŋ
			N	1650		13
Western Nahural Gas Co. Calvin M. Rayes		• •	N		1050'	Ŋ
(Representative) 211/2 W. Main (Address) Farmington, New Mexico			N	6 —	1650'	1)
2/1/2 W. Main			Ŋ			N
Farmington, New Mexico			SECTION	1 17		R
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This is to certify that the above plat was prepared from field notes of setual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Trate Surveyed.

JUNE 25, 1959

Registered Professional Engineer and or Land Survey.