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JEST AIGUTION SANTARE FIGURE U.S.C.S. LAND OFFICE TRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
OPERATOR 2 PROBATION OFFICE Operator			
J. Gregory Merrion Address P. O. Box 1541. Far	& Robert L. Bayless mington, New Mexico 87401		
Reason(s) for filing (Check proper by New We!1 Recompletion X Change in Ownership	Change in Transporter of: Oil X Dry Go Casinghead Gas Conde	$=$ \mid	
If change of ownership give name and address of previous owner	•		
I. DESCRIPTION OF WELL AN Lease Name Stephenson	D LEASE Well No. Pool Name, Including F 1 Undesignated	State Federa	Lease No. storfee Federal SF-078475
Location	1650 Feet From The North Li	-	The East
Line of Section 17	Township 25N Range	8W , nmpm, S	an Juan County
Name of Authorized Transporter of Caribou Four Corners, Name of Authorized Transporter of If well produces oil or liquids, give location of tanks.	Inc.	Address (Give address to which appro P. O. Box 457, Afton, Address (Give address to which appro lis gas actually connected? Wh	Wyoming 83110 ved copy of this form is to be sent)
If this production is commingled	with that from any other lease or pool,	<u> </u>	JUL 24 1973
Designate Type of Comple	tion - (X) On Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. R. S'v.
Date Spudded June 14, 1973	Date Compl. Ready to Prod. June 23, 1973	Total Depth 66981	P.B.T.D. DIST . 3'
Elevations (DF, RKB, RT, GR, etc. 6452 GL, 6463 KB		Top Oli/Gas Pay 5465'	Tubing Depth. 6200 * Depth Casing Shoe
Perforations 5465-5500, 5530-5552,	5580-5610, 5644-5710, 57		66981
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
יירָר	9-5/8"	202'	150
8-3/4"	5-1/2"	6705'	110
/. TEST DATA AND REQUEST			and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
June 23, 1973	July 3, 1973 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hours	40	40	lone
Actual Prod. During Test	ON-Bbls. 35	water-Bble. trace	Gas-MCF 12
GAS WELL Actual Prod. Tes: MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

Co-Owner

July 23, 1973

I hereby certify that the raises and regolations of the Oil Conservation Commission have seen co-plied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

ndensate OIL CONSERVATION COMMISSION JUL 24 1973 APPROVED_ BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a none drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.