

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

99 JAN 11 PM 1:12
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' fnl & 1650' fel (sw ne)

Section 17, T25N, R8W

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OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF-078475

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stephenson Federal 1 (7847)

9. API Well No.

30-045-05416

10. Field and Pool, or Exploratory Area

Dufers Pt Glp-Dk (19859)

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18/98 MIRU A-Plus Well Service Rig #6. RU blow down line and blow down well - Tbg 30-0, Csg 160-0. Check tubing to see if free. ND WH, NU BOPs and test. Prep to pull tbg. Shut well in. Note: Notified BLM @ 12:35 PM 12/18/98.

12/19-20/98 SD for weekend.

12/21/98 Open up well - Tbg 20, Csg 50. Blow down well. POH w/199 jts of tubing, stand back 99 stands 6305' and LD 1 jt. PU 5-1/2" DHS CR, TIH w/198 jts, set CR at 6305'. Pressure tested tubing to 500# - held OK. Sting out CR, pump 10 bbls more. Pump Plug #1 with 11 sxs of Class 'B' cement, 15.6# (6305'-6259) TOC @ 6205'. LD 28 jts stand back 85 stands and stinger.

12/22/98 Open up well - Tbg 20, Csg 50. PU 5-1/2" CR, TIH with 171 jts, set CR at 5446', sting out. Load hole with 110 bbls and circulate clean. Press tested csg to 500# - held OK. Pump Plug #2 with 11 sxs Class 'B' cement, 15.6#, (5446'-5396'), TOC @ 5346'. LD 61 joints standback 55 stands and LD stinger. Perfd at 3612' with 2 holes. Est. rate thru squeeze hole at 1-1/2 BPM at 400# with 18 bbls. PU 5-1/2" CR, TIH with 110 joints, set CR @ 3503'. Attempted to est. rate again, pressure up to 1200#, unable to pump into, sting out and load hole with 4 bbls. Pump Plug #3 with 11 sxs Class 'B' cement, 15.6#, (3503'-3403'), TOC @ 3403' (OK'd by Kevin Snider with BLM). LD 50 jts, standback 20 stands and stinger.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date

1/8/99

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

JAN 13 1999