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OIL CON. DEPT.
DIST. 3

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UNITED STATES

OIL CON. DEPARTMENT OF THE INTERIOR
DIST. 3 GEOLOGICAL SURVEY JUL

GEOLOGICAL SURVEY

RECEIVED
JUL 26 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Frank A. Schmits, Jr. Address Box 728 - Farmington, New Mexico
Lessor or Tract Payne Field Ballard P.C. State New Mexico
Well No. 1-14 Sec. 14 T. 14N R. 8W Meridian N.M.P.M. County San Juan
Location 1351 ft. S. of N. Line and 1351 ft. W. of E. Line of Sec. 14 Elevation 6981

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date July 25, 1955

C. Beeson Neal
Title Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling June 17, 1955, 1955 Finished drilling July 1, 1955, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2599 to 2655 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8" 24#		8 rd. thd.	J-55	96'	None				Surface
5-1/2" 11#		8 rd. thd.	J-55	260'	None				Long string
HISTORY OF OH OF C-2 LEFT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	205.51	treated with 7.412 g	2.113 g	Heavy water	24 covl. Studied with
5-1/2"	250.41	Model 100	2.113 g	Heavy water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
7 1/155	Sand oil treated with 7,312 gallons diesel oil and 12,000# sand. Flushed with 2,688 gallons diesel. Breakdown 1500#. Injection 20.7 BPM.					

TOOLS USED

Rotary tools were used from 105 feet to 2604 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 105 feet, and from 2604 feet to 2655 feet

DATES

Initial potential test
July 16, 1955, 19

DATES
Put to producing connection 7/1/55, 19

Shut in for potential and P.L.

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,111 MCF/day Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 651

EMPLOYEES

Huerfanito Drilling Co., Driller	, Driller
Oliver E. Towell, Toolpusher	 Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1650	1650	Sand & shale
1650	1750	100	Sand
1750	2550	800	Sand, shale & coal
2550	2599	49	Coal
2599	2655	56	Sand
			Base Ojo Alamo 1750 Top Pictured Cliffs 2599

Base Ojo Alamo 1750
Top Pictured Cliffs 2599

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20508
JUL 26 1955
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DIST. 3

LOG OF OIL OR GAS WELL

LOG WELL CORRECTLY

Company: Continental Oil Co.
Location: Field No. 1, Sec. 1, T. 10 N., R. 10 E., S. 10 E.
State: OK
County: Nowata
Township: 10 N.
Range: 10 E.
Section: 10 E.
The information given hereafter is a complete and correct record of the well and all work done thereon to date and is based on all available records.
Signed: Robert E. Hester
Title: Assistant Geologist

The summary on this page is for the completion of the well as above data.
Commenced drilling: July 1, 1955 Finished drilling: July 1, 1955

OIL OR GAS SANDS OR ZONES

Depth from surface: 0 to 10
No. of feet: 10
No. of feet: 10
No. of feet: 10

IMPORTANT WATER SANDS

Depth from surface: 0 to 10
No. of feet: 10
No. of feet: 10
No. of feet: 10

CASING RECORD

Depth from surface: 0 to 10
No. of feet: 10
No. of feet: 10
No. of feet: 10

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in the well for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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