

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED 16 July 1955

Operator Frank A. Delaltz Lease Payne Well No. 1-14

Unit
1/4 Section 13 Letter 7 Sec. 14 Twp. 25N Rge. 3W

Casing: 5 1/2 "O.D. Set At 2604 Tubing 1 "WT. Set At 2604

Pay Zone: From 2604 to 2655 Gas Gravity: Meas. Est.

Tested Through: Casing Tubing

Test Nipple 2" I.D. Type of Gauge Used A
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 651 Tubing: 651 S. I. Period 14 days

Time Well Opened: 10:00 A. Time Well Gauged: 1:00 P.

Impact Pressure: 25 psi
64

Volume (Table I) (a)

Multiplier for Pipe or Casing (Table II) (b)

Multiplier for Flowing Temp. (Table III) (c)

Multiplier for SP. Gravity (Table IV) (d)

Ave. Barometer Pressure at Wellhead (Table V)

Multiplier for Barometric Pressure (Table VI) (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3.311

Witnessed by: A. G. Wallace

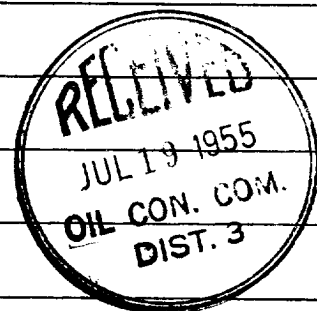
Company: enson- outin

Title:

Tested by: T. . Grant

Company El Paso Natural Gas Company

Title:



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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